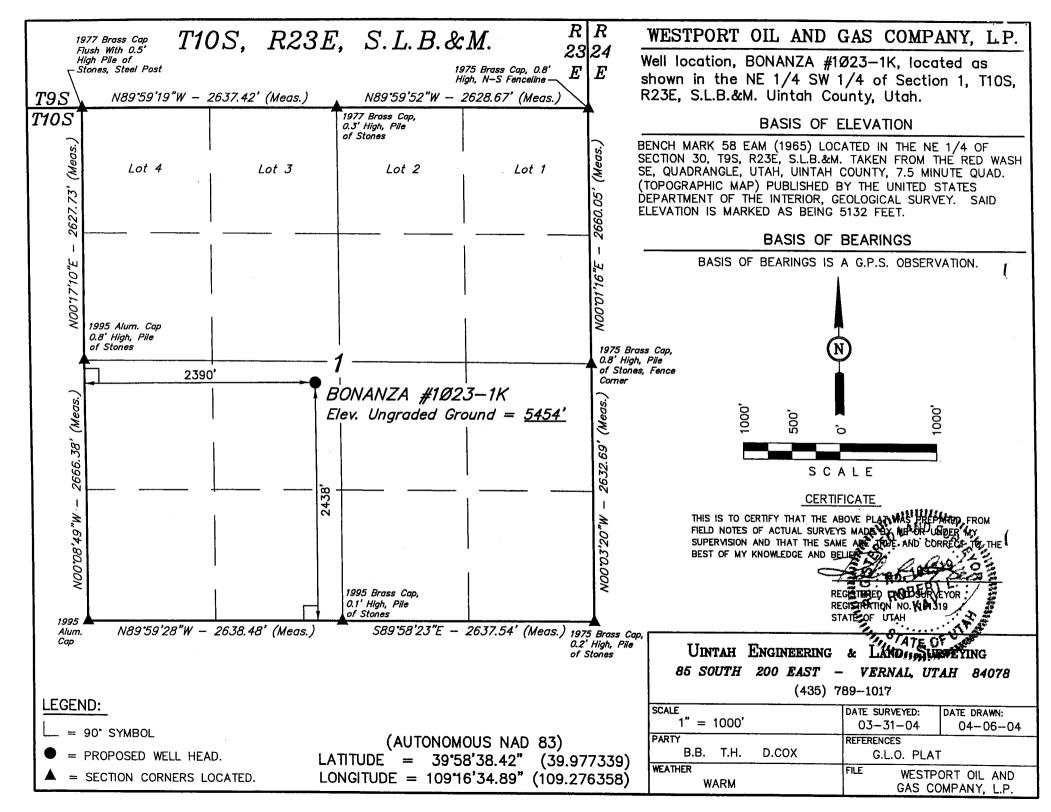
Form 3160-3 (August 1999)					APPROVED . 1004-0136	
UNITED STAT	ΓES			Expires November 30, 2000		
DEPARTMENT OF THI	E INTERIO	OR		5. Lease Serial No.		
BUREAU OF LAND MAN	NAGEMENT			U-38423		
0 0 1 APPLICATION FOR PERMIT TO	6. If Indian, Allottee	or Tribe Name				
1a. Type of Work: X DRILL REI	ENTER			7. If Unit or CA Agre	ement, Name and No.	
				8. Lease Name and W	/ell No.	
b. Type of Well: Oil Well X Gas Well Other		Single Zone	Multiple Zone	BONANZA 10	23-1K	
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.				9. API Well No. 43-04	7-35755	
3A. Address		No. (include area co	ode)	10. Field and Pool, or	-	
1368 SOUTH 1200 EAST VERNAL, UT 84078	(435)-78			NATURAL BUTT		
711 541 1420	47243	× 39.9°	7724	·	r Blk, and Survey or Area	
itt proposed produzene	42644	5 Y -109.	27569	SECTION 1-T10S		
14. Distance in miles and direction from nearest town or post office*	·			12. County or Parish	13. State	
31.8 MILES SOUTHEAST OF OURAY, UTAH 15. Distance from proposed*	16 Nf	A arra in lange	17. Spacing Unit de	UINTAH	UTAH	
location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	400.00	Acres in lease	320.00	colcated to this wen		
18. Distance from proposed location*	19. Propose	ed Denth	20. BLM/BIA Bond	l No. on file		
to negreet upli drilling completed REFER IV	8050'		CO-1203			
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5454'GL		imate date work wi	ill start*	23. Estimated duration TO BE DETERMI		
	24.	Attachments				
The following, completed in accordance with the requirements of On	shore Oil and	Gas Order No. 1.	shall be attached to the	is form:		
The following, completed in accordance with the requirements of on	51101 0 011 4 110					
1. Well plat certified by a registered surveyor.		4. Bond to co	over the operations un	iless covered by an existi	ng bond on file (see	
2. A Drilling Plan.		Item 20 ab	ove).			
3. A Surface Use Plan (if the location is on National Forest System I	ands, the	5. Operator ce	ertification.			
SUPO shall be filed with the appropriate Forest Service Office.		6. Such other	site specific informati	on and/or plans as may be	e required by the	
		authorized	office.			
25 Signatura /	l Na	me (Printed/Typed))	! г	Date	
25. Signatur (MI) (MI)		IEILA UPCHE			5/25/2004	
Title	<u>گلین</u>					
REGULATORY ANALYST	I of the					
Approved by (Signature)	Na	me (Printed/Typed)			Date	
Federa is Nov.			EY G. HILL		05-27-04	
REGULATORY ANALYST Approved by (Signature) Title Federal to Neces	Off	ENVIRONME	NTAL SCIENTIST	111		
Application approval does not warrant or certify that the applicant ho	lds legal or e	quitable title to the	se rights in the subjec	t lease which would entit	le the applicant to conduc	
operations thereon.						
Conditions of approval, if any, are attached.						
Title 18 U.S.C. Section 1001and Title 43 U.S.C. Section 1212, make	it a crime for	r any person knowi	ngly and willfully to r	nake to any department o	agency of the United	
States any false, fictitious or fraudulent statements or representations	as to any ma	tter within its juriso	diction.	RECLI		
Title 18 U.S.C. Section 1001and Title 43 U.S.C. Section 1212, make States any false, fictitious or fraudulent statements or representations *(Instructions on reverse)				MAY 2 1 20	<i>1</i> 04	
				240	& MINING	
				DIV. OF OIL, GAS	~	



BONANZA #1023-1K NE/SW SEC. 1, T10S, R23E UINTAH COUNTY, UTAH U-38423

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Geologic Surface Formation:

Uinta – at Surface

2. Estimated Tops/Depths of Important Geologic Markers/Anticipated Gas:

<u>Formation</u>	<u>Depth</u>
KB	Uinta
Green River	1000'
Wasatch	3950'
Mesaverde	5700'
TD	8050'
	KB Green River Wasatch Mesaverde

3. Pressure Control Equipment (Schematic Attached)

The BOP stack will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure rating.

The hydrill will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 3,000 psi.

4. Proposed Casing & Cementing Program:

The Surface casing and the Production casing will be new.

Please refer to the attached Casing & Cementing Program.

5. Drilling Fluids Program:

Please refer to the attached Drilling Fluids Program

6. Evaluation Program: (Logging)

Please refer to the attached Drilling Program.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated @ 8,050' TD approximately equals 3,220 psi (calculated at 0.4 psi/foot). Maximum anticipated surface pressure equals approximately 1,771 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

None anticipated.

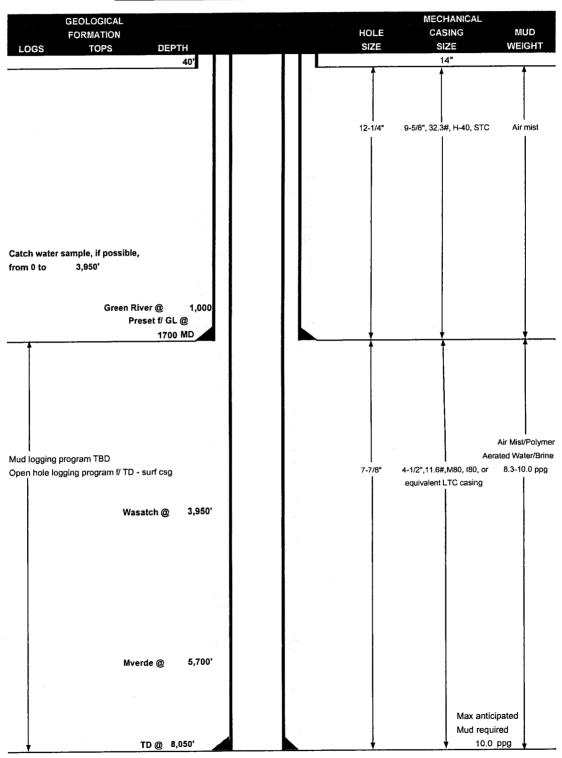
10. Other:

A Class III Archaeological Study Report, will be submitted when report becomes available.



Westport Oil and Gas Company, L.P. DRILLING PROGRAM

COMPANY NAME	Westport Oil and Gas Co., L.P.	DATE	May 19, 2	2004		
WELL NAME	BONANZA 1023-1K	TD	8,050'	MD/TVD		
FIELD BONANZA	COUNTY Uintah STATE Uta	ah E	ELEVATION	5,453' GL	KE	5,468'
SURFACE LOCATION	2438' FSL & 2390' FWL, NESW SEC. 1, T10S	R23E			BHL	Straight Hole
	Latitude: 39.977339 Longitude: 109.276	358				
OBJECTIVE ZONE(S)	Wasatch/Mesaverde					
ADDITIONAL INFO	Regulatory Agencies: BLM (MINERALS), Tri-C	ounty Heal	th Dept.			





CASING PROGRAM

							DESIGN FACTORS		
	SIZE	INTERV	AL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'					2270	1370	254000
SURFACE	9-5/8"	0 to	1700	32.30	H-40	STC	0.94****** 7780	1.72 6350	5.28 201000
PRODUCTION	4-1/2*	0 to	8050	11.60	M-80 or I-80	LTC	3.22	1.52	2.47
							-		

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD =

10.0 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP 2415 psi

Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg on 1.13 psi/ft

CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE LEAD	500	Premium cmt + 2% CaCl	215	60%	15.60	1.18
Option 1		+ .25 pps flocele				
TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt	50		15.60	1.18
	4.5	+ 2% CaCl + .25 pps flocele	100			
TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE		NOTE: If well will circulate water to s	surface, or	otion 2 will	be utilized	
Option 2 LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite	170	35%	11.00	3.82
•		+.25 pps Flocele + 3% salt BWOC		l state		
TAIL	500	Premium cmt + 2% CaCl	180	35%	15.60	1.18
	4	+ .25 pps flocele				
TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
	1.4			A1121 34	<u> 1</u> 2	
PRODUCTION LEAD	3,450'	Premium Lite II + 3% KCl + 0.25 pps	380	60%	11.00	3.38
	1.	celloflake + 5 pps gilsonite + 10% gel				
		+ 0.5% extender				
	1 2 2 2	[1] 전 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		August State		期间 44 元
TAIL	4,600	50/50 Poz/G + 10% salt + 2% gel	1290	60%	14.30	1.31
		+.1% R-3				

^{*}Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	1	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.						
PRODUCTION	Float shoe, 1 it, float collar.	Centralize first 3 joints & ex	very third joint to top of tail cement with bow					
	spring centralizers.			f ţ				

ADDITIONAL INFORMATION

	BOPE: 11" 3M with one ar	nnular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) pri	or to drilling out. Record on chart recorder &
	tour sheet. Function test ra	ams on each trip. Maintain safety valve & inside BOP on rig fl	oor at all times. Kelly to be equipped with upper
	& lower kelly valves.		
	Drop Totco surveys every	2000'. Maximum allowable hole angle is 5 degrees.	
RILLING	ENGINEER:		DATE:
		Brad Laney	
RILLING	SUPERINTENDENT:		DATE:

Randy Bayne DHD_BON1023-1K_APD

^{*}Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

BONANZA #1023-1K NE/SW SEC. 1, T10S, R23E UINTAH COUNTY, UTAH U-38423

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe an usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

Approximately 100' +/- of access road is proposed. Please refer to the attached Topo B Map.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Approximately 300' of pipeline is proposed. Up to 8" of pipeline shall be Butt Welded. Please refer to the attached Topo Map D for pipeline placement.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls.

The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner is to be used as discussed during on-site inspection. It will be a minimum of 16 mil thick and felt, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities:

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

Location size may change prior to drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be resurveyed and a form 3160-5 will be submitted.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

Bureau of Land Management 170 South 500 East Vernal, UT 84078 (435) 789-1362

12. Other Information:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

Seed Mixture:

Black Sage 1 lb/acre
Indian Rice Grass 4 lb/acre
Shade Scale 3 lb/acre
Needle & Thread 4lb/acre

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego Regulatory Analyst Westport O&G Co. L.P. P.O. Box 1148 Vernal, UT 84078 (435) 781-7024 Randy Bayne Drilling Manager Westport O&G Co. L.P. P.O. Box 1148 Vernal, UT 84078 (435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil &Gas Company L.P., is considered to be the operator of the subject well. Westport Oil & Gas Company L.P., agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Sheila Upchego

5/25/04

Date

WESTPORT OIL AND GAS COMPANY, L.P. BONANZA #1023-1K SECTION 1, T10S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 5.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 6.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 100' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 62.8 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

BONANZA #1023-1K LOCATED IN UINTAH COUNTY, UTAH SECTION 1, T10S, R23E, S.L.B.&M.

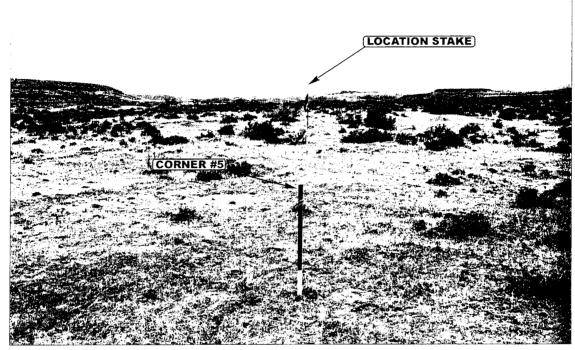


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

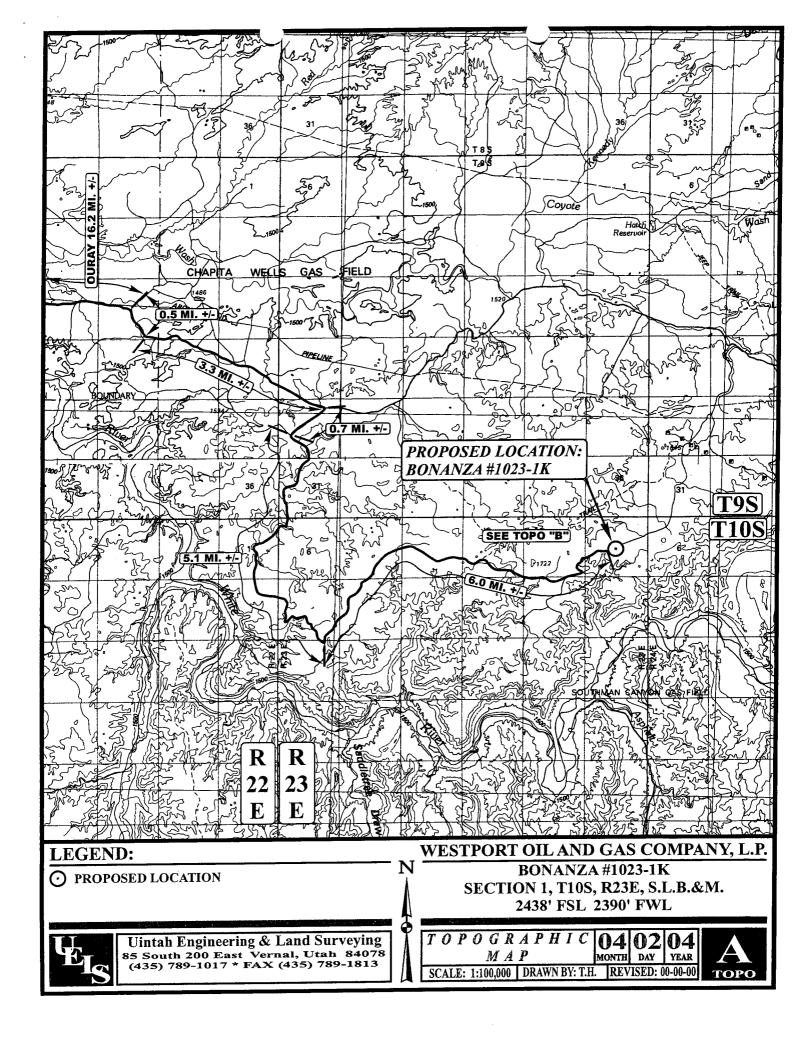
CAMERA ANGLE: SOUTHERLY

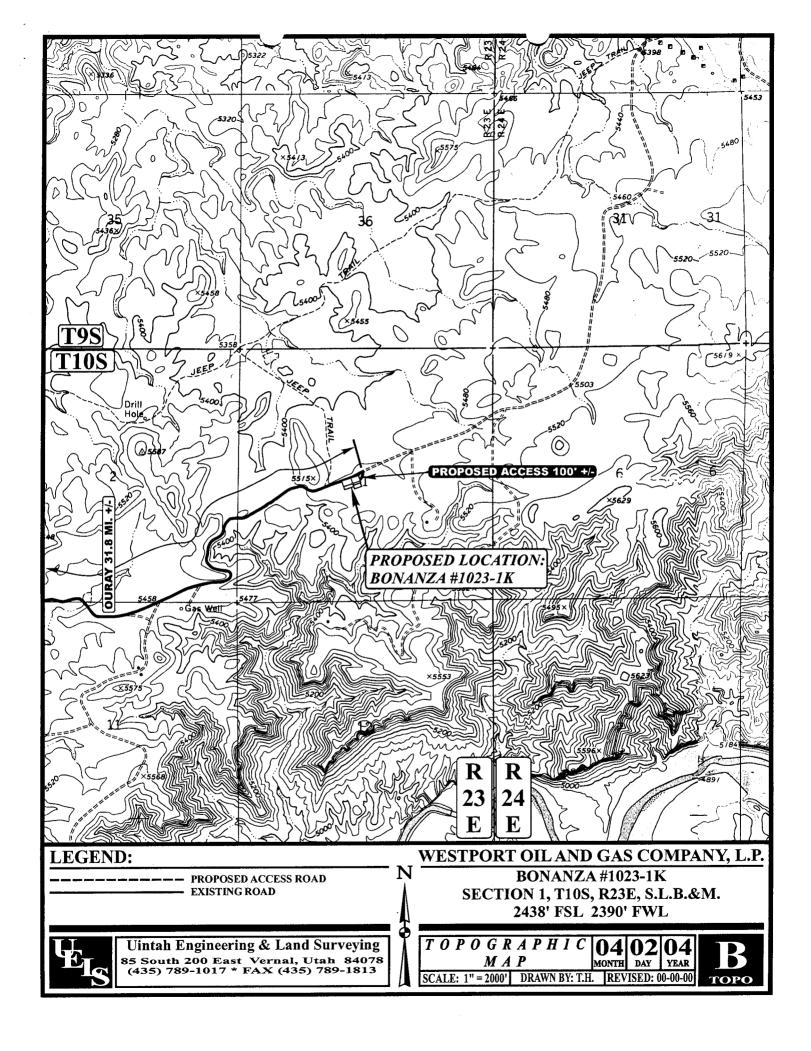
РНОТО

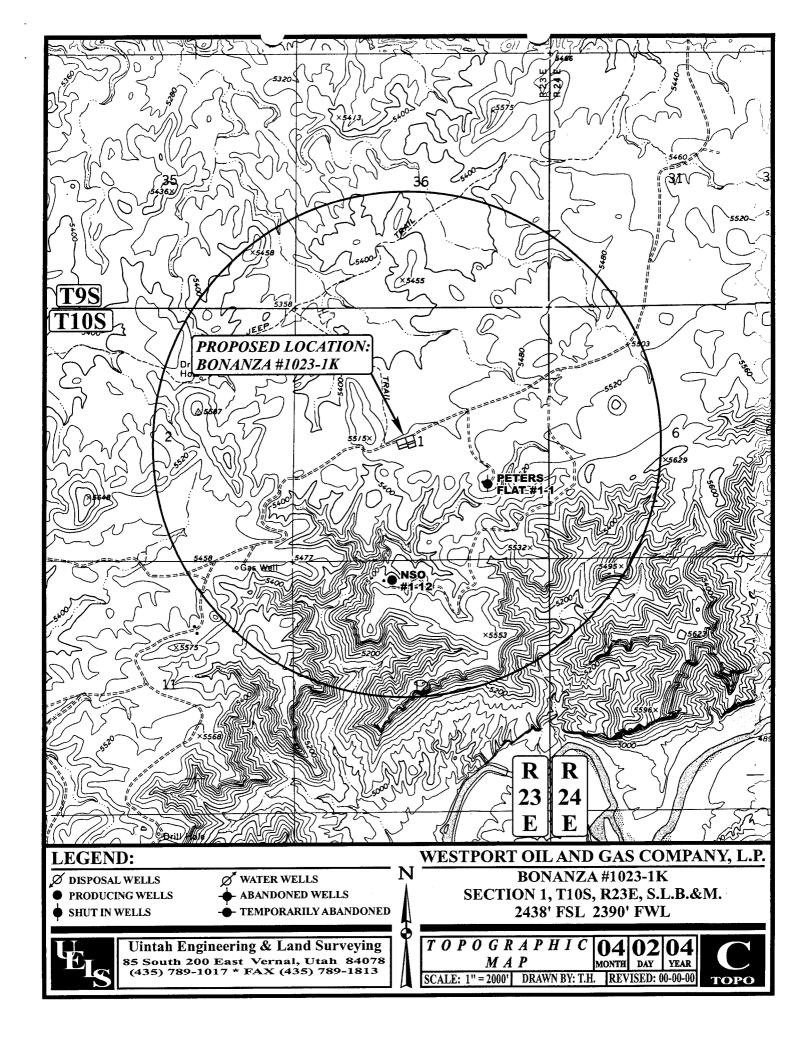


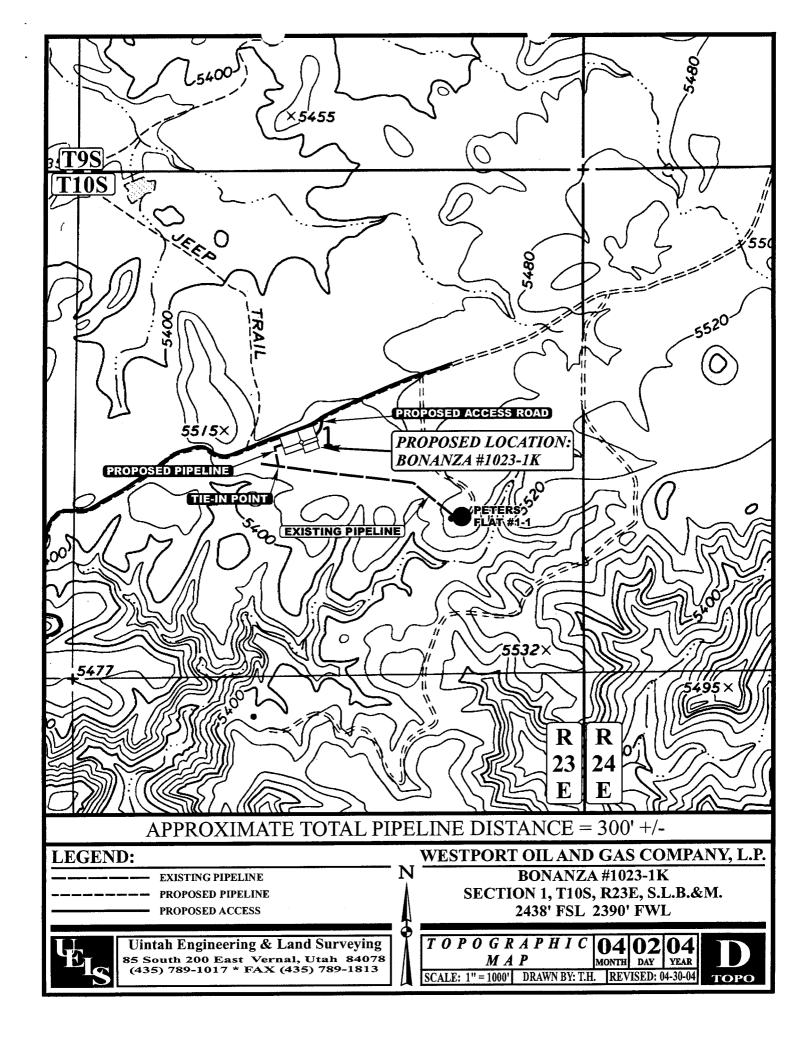
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 vernal, Utah 84078
uels@uelsinc.com

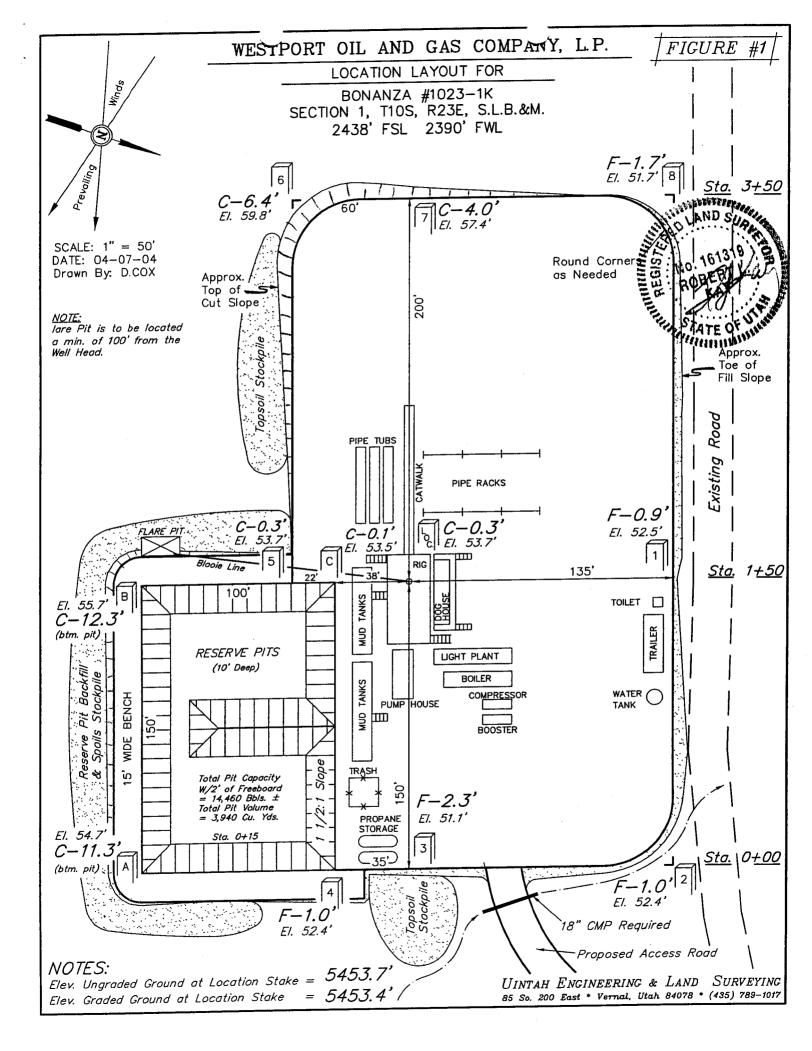
LOCATION				O4 YEAR	
TAKEN BY: B.B.	DRAWN BY: T.H.		REV	'ISED: 0	0-00-00

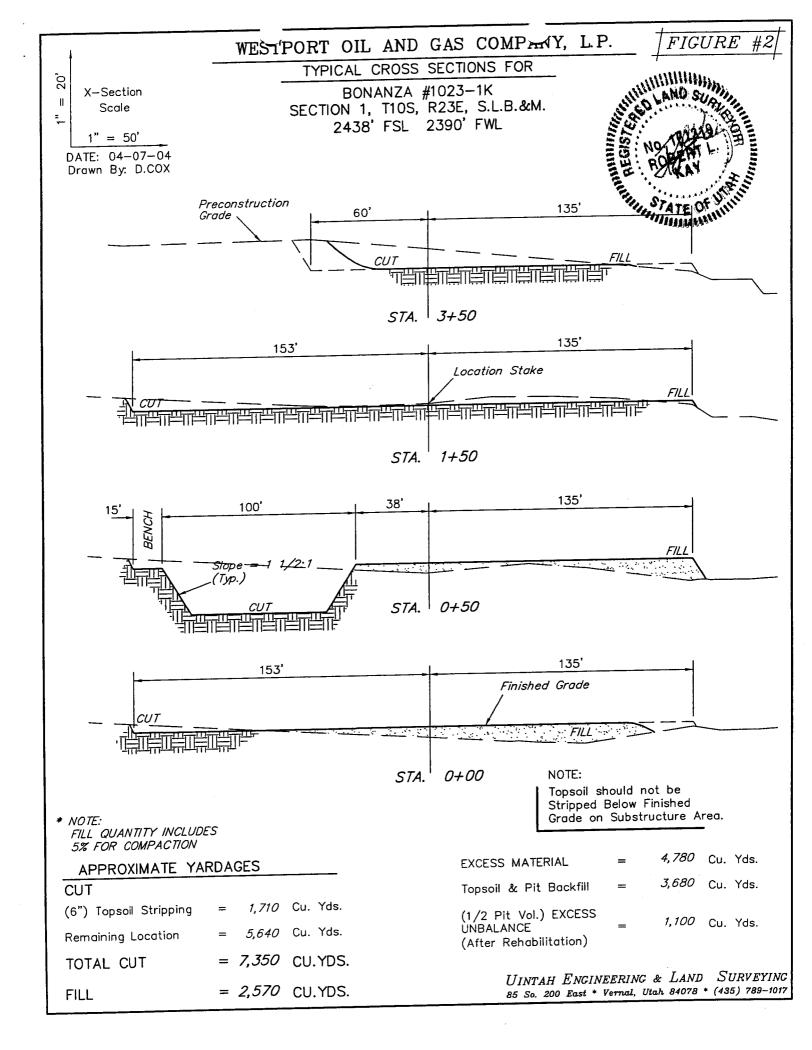




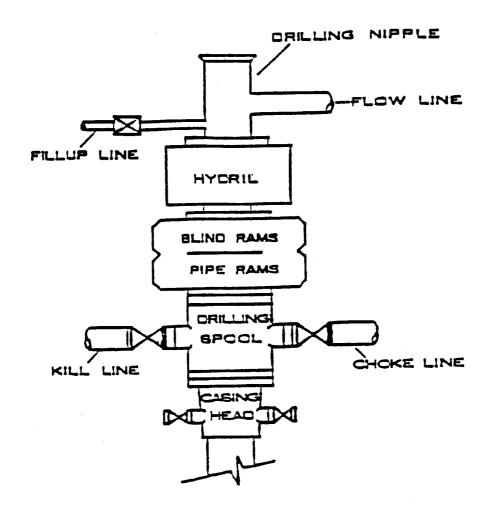


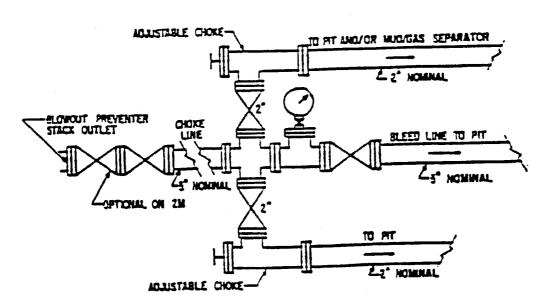






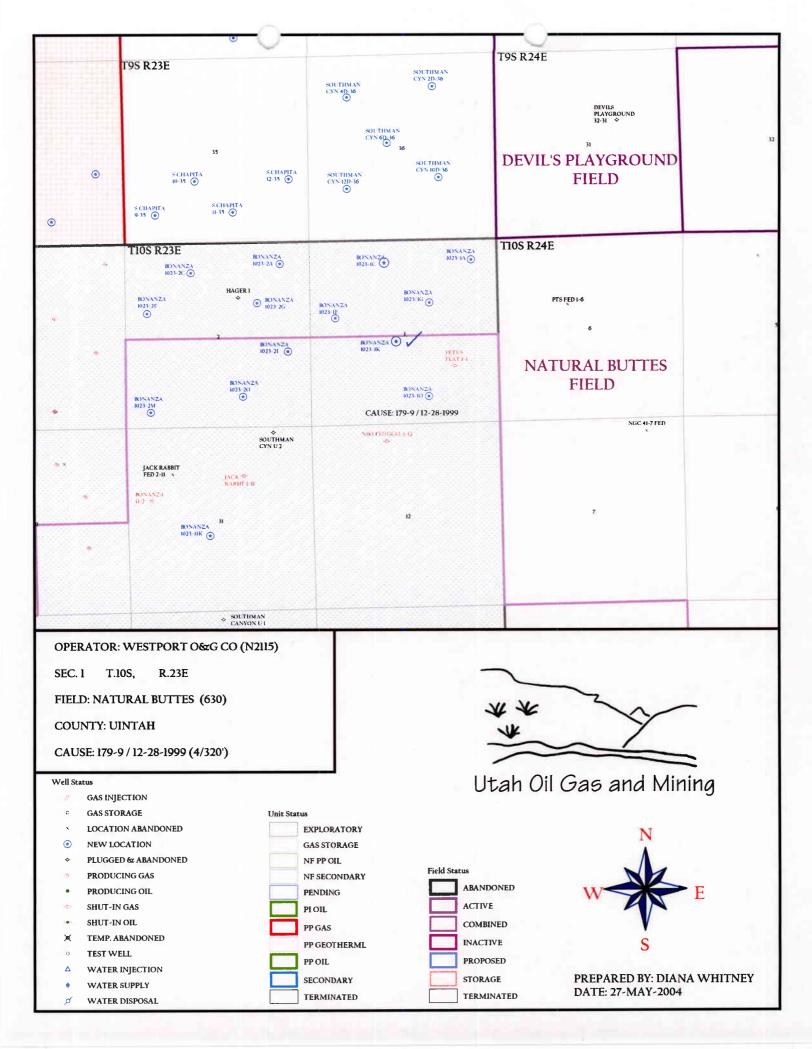
EOP STACK





APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/27/2004	API NO. ASSIGNED: 43-047-35755
WELL NAME: BONANZA 1023-1K OPERATOR: WESTPORT OIL & GAS CO (N2115) CONTACT: SHEILA UPCHEGO	PHONE NUMBER: 435-781-7024
PROPOSED LOCATION: NESW 01 100S 230E	INSPECT LOCATN BY: / /
SURFACE: 2438 FSL 2390 FWL BOTTOM: 2438 FSL 2390 FWL UINTAH	Tech Review Initials Date Engineering
NATURAL BUTTES (630)	Geology
LEASE TYPE: 1 - Federal	Surface
LEASE NUMBER: U-38423 SURFACE OWNER: 1 - Federal PROPOSED FORMATION: MVRD COALBED METHANE WELL? NO	LATITUDE: 39.97724 LONGITUDE: 109.27569
RECEIVED AND/OR REVIEWED: Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. CO-1203) Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 43-8496) NI RDCC Review (Y/N) (Date:) NIM Fee Surf Agreement (Y/N)	LOCATION AND SITING: R649-2-3. Unit R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No: 174-9 Eff Date: 12-26-1999 Siting: 440 Fr dvl u boundry C926 fr dvl R649-3-11. Directional Drill
STIPULATIONS: 1- Lacoo Day	provid





State of Utah

Department of Natural Resources

ROBERT L. MORGAN Executive Director

Division of Oil, Gas & Mining

LOWELL P. BRAXTON Division Director OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE

Lieutenant Governor

May 27, 2004

Westport Oil & Gas Company L.P. 1368 S 1200 E Vernal, UT 84078

Re: Bonanza 1023-1K Well, 2438' FSL, 2390' FWL, NE SW, Sec. 1, T. 10 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35755.

Sincerely,

John R. Baza
Associate Director

pab Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	Westport Oil & Gas Company L.P.					
Well Name & Number	Bonanza 1023-1K					
API Number:	43-047-35755					
Lease:	U-38423					
Location: <u>NE SW</u>	Sec 1_	T. 10 South	R. 23 East			

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Form 3 160-5 (August 1999)

UN D STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

U-38423

SUNDRY NOTICES AND REPORTS ON WELLS

 $0\,0\,5$

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

 Type of Well 					
Oil Well X Gas Well	Other		8. Well Name and No.		
2. Name of Operator			BONANZA 1023-1K		
WESTPORT OIL & GAS CO	MPANY, L.C.		9. API Well No.		
3a. Address		hone No. (include area code)	43-047-35755		
1368 SOUTH 1200 EAST, V	ERNAL, UTAH 84078 (435)	781-7060	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec.,		<u> </u>			
2438' FSL 2390' FWL			11. County or Parish, State		
NESW SEC 1-T10S-R23E			LUNITALI LITALI		
			UINTAH, UTAH		
12. CHECK APPI	ROPRIATE BOX(ES) TO INDICA	TE NATURE OF NOTICE, I	REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTIO	N		
Notice of Intent	Acidize De	epen Production	n (Start/Resume)		
_	Alter Casing Fra	cture Treat Reclamati	The state of the s		
Subsequent Report		w Construction 🔲 Recomple			
_	=	ř 💳	ily Abandon DOGM		
Final Abandonment Notice	Convert to Injection Plu	g Back Water Dis	posal		
determined that the site is ready for fin The operator requests that the site is ready for fin The operator requests that the site is ready for fin The operator requests that the site is ready for fin The operator requests that the site is ready for fin The operator requests that the site is ready for fin The operator requests that the site is ready for fin The operator requests that the site is ready for fin The operator requests that the site is ready for fin The operator requests that the site is ready for fin The operator requests that the site is ready for fin The operator requests that the site is ready for fin The operator requests that the site is ready for fin The operator requests that the site is ready for fin The operator requests that the site is ready for fine The operator requests that the site is ready for fine The operator requests that the site is ready for fine The operator requests the site is ready for fine site i		by the	ling operations may be completed. RECEIVED APR 2 6 2005 DIV. OF OIL, GAS & MINING		
And the state of t		<u> </u>			
14. I hereby certify that the foregoing	g is true and correct Tit	le			
Name (Printed/Typed) DERRA Γ	OOMENICI		IVIRONMENTAL ANALYST		
Signature	Da	te			
Daw 27	nine		pril 20, 2005		
	THIS SPACE FOR	EDERAL OR STATE USE			
Approved by		Title	Date		
certify that the applicant holds legal or equ which would entitle the applicant to conduc			SAL ILILIA SALA		
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent stateme	e it a crime for any person knowingly ents or representations as to any matter	and willfully to make to any de within its jurisdiction.	partment or agency of the United States any		

Application for Permit to Drill Request for Permit Extension Validation (this form should accompany the Sundry Notice requesting permit extension)

	43-047-35755			
	BONANZA 1023-1K			
	NESW SEC 1-T10S- mit Issued to:	WESTPORT OIL & GAS	S COMPANY L.P	
	Permit Issued:		o committee and a second	
•				
			n the property as perm	itted
			tted in the previously	
approved appli	cation to drill, ren	nains valid and does	not require revision.	
Following is a coverified.	checklist of some	items related to the	application, which sho	uld be
If I and an am	ivete land has th	a aumorobin obongo	ed if an hon the curfee	
•	en updated? Yes[•	ed, if so, has the surfac	·C
agreement bee	in upuateu : Test			
Have any wells	been drilled in th	ne vicinity of the prop	osed well which would	d affect
the spacing or	siting requiremen	nts for this location?	Yes□No☑	
	20 0			Alb a
	•	•	place that could affect	tne
permitting or of	peration of this pr	oposed well? Yes□	INO IZI	
Have there bee	en any changes to	o the access route in	cluding ownership, or	right-
		roposed location? Ye	_	
	_			
Has the approv	∕ed source of wat	ter for drilling change	ed? Yes□Nol⊿	
Have there bee	en anv physical c	hanges to the surfac	e location or access ro	oute
			discussed at the onsite	
evaluation? Ye	s□No☑			4DD 2 C 200E
		0.5		APR 2 6 2005
is bonding still	in place, which c	overs this proposed	well? Yes ZINOL	DIV. OF OIL, GAS & MINING
	_			•
Delas	meine.		4/20/2005	
Signature	-		Date	
Title: ASSOCIA	TE ENIMBONIMEN	TO A F A BY A F T		
ASSOCIA	TE ENVIRONMEN	TAL ANAL		
Representing:	WESTPORT OIL	& GAS COMPANY, L.P.		

Form 3160-3 (August 1999) UNITED STAT	TES		FORM APPRO OMB No. 1004 Expires November	-0136
DEPARTMENT OF THI	E INTERIOR		5. Lease Serial No.	-
BUREAU OF LAND MAN			U-38423	
APPLICATION FOR PERMIT TO	DRILL OR REENTER		6. If Indian, Allottee or Trib	oe Name
1a. Type of Work: X DRILL RE	ENTER		7. If Unit or CA Agreement	t, Name and No.
b. Type of Well: Oil Well 🗶 Gas Well 🔲 Other	Single Zone	Multiple Zone	8. Lease Name and Well No BONANZA 1023-	
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.			9. API Well No. 43. A.7.3	5755
3A. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No (include after a 5 (435)-781-7024	de ₩ [5]	10. Field and Pool, or Explo	
4. Location of Well (Report location clearly and in accordance with At surface NESW 2438'FSL & 2390'FWL	a any State requirements *)	5 2004	11. Sec., T., R., M., or Blk, SECTION 1-T10S-R2	•
At proposed prod. Zone 14. Distance in miles and direction from nearest town or post office.	*		12. County or Parish	13. State
31.8 MILES SOUTHEAST OF OURAY, UTAH	ву		UINTAH	UTAH
15. Distance from proposed* location to nearest property or lease line, ft. 2390'	16. No. of Acres in lease	17. Spacing Unit de	edicated to this well	
(Also to nearest drig. unit line, if any)	400.00	320.00		<u> </u>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 8050'	20. BLM/BIA Bon CO-1203	d No. on file	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5454'GL	22. Approximate date work w	rill start*	23. Estimated duration TO BE DETERMINED)
	24. Attachments			
The following, completed in accordance with the requirements of Or	nshore Oil and Gas Order No. 1,	shall be attached to th	nis form:	
1. Well plat certified by a registered surveyor.	inless covered by an existing bo	ond on file (see		
2. A Drilling Plan.				

- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.
- 6. Such other site specific information and/or plans as may be required by the

25. Signature	Name (Printed/Typed)	Date
Thura (Millato)	SHEILA UPCHEGO	5/25/2004
Title Title		
REGULATORY ANALYST		
Associated by (Signature)	Name (Printed/Typed)	06/23/2005
Title Agrictant Field Manager	Office	77
Mineral Resources	!	

Application approval does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

AUG 1 1 2005

DIV. OF OIL, GAS & MINING



Well No.: Bonanza 1023-1K

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator:

Westport Oil and Gas Company LP

Well Name & Number: Bonanza 1023-1K

Lease Number:

U-38423

API Number:

43-047-35755

Location:

NESW Sec. 1 T.10S R. 22E

Agreement:

N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

DRILLING PROGRAM A.

Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected 1. to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

Pressure Control Equipment 2.

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from

Well No.: Bonanza 1023-1K

the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. <u>Casing Program and Auxiliary Equipment</u>

As a minimum requirement, the cement behind the production casing must extend at least 200' above the surface casing shoe.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Cement Bond Logs will be required from TD to the top of cement.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

<u>Immediate Report</u>: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood

(435) 828-7874

Petroleum Engineer

Michael Lee

(435) 828-7875

Petroleum Engineer

BLM FAX Machine (435) 781-4410

Well No.: Bonanza 1023-1K

• If any paleontological or cultural materials are encountered, stop work immediately and report the find to this office.

• The seed mix for this location shall be:

Galleta grass	Pleuraphis jamesii	3 lbs./acre
Western wheatgrass	Pascopyrum smithii	2 lbs./acre
Globemallow	Sphaeralcea coccinea	3 lbs./acre
Shadscale	Atriplex confertifolia	4 lbs./acre

- All pounds are in pure live seed.
- Reseeding may be required if first seeding is not successful.
- 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0133 Expires Inovember 30, 2000

5. Lease Serial No.

BUREA	U OF LAND MANAGEMEN		U-38423
ALMONIA NOTICES AND REPORTS ON WELLS			6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.			
abandoned well. U	se Form 3160-3 (APD) for St	ich proposeie.	7. If Unit or CA/Agreement, Name and/or No.
SUBMIT IN TRIPLIC	ATE - Other instruction	s on reverse side	
1. Type of Well		-	8. Well Name and No.
Oil Well Cias Well	Other		BONANZA 1023-1K
2 Name of Operator			9. API Well No.
WESTPORT OIL & GAS COL	MPANY, L.C.	Phone No. (include area code	43-047-35755
			10. Field and Pool, or Exploratory Area
1368 SOUTH 1200 EAST, VI	ERNAL, UTAH 840/8 435	-/81-/003	
4. Location of Well (Footage, Sec., 1	C., R., M., or Survey Description)		11. County or Parish, State
2438' FSL 2390' FWL			LUNITAL LITAH
NESW SEC 1-T10S-R23E			UINTAH, UTAH
		TATE NATURE OF NOTE	CE, REPORT, OR OTHER DATA
12. CHECK APP	ROPRIATE BOX(ES) TO INDIC	TYPE OF AC	TION
TYPE OF SUBMISSION		TIPEOFAC	7.01
Notice of Intent Subsequent Report Final Abandonment Notice Describe Proposed of Completed Ope	Alter Casing Casing Repair Change Plans Convert to Injection Cations (clearly state all pertinent details	Fracture Treat New Construction Plug and Abandon Plug Back Wat Is, including estimated starting dispursace locations and measured	well Integrity Other APD EXTENSION DOGM The population and approximate duration thereof, and true vertical deprits of all pertinent markers and zones, and true vertical deprits of all pertinent markers and zones.
Attach the Bond under which the working completion of the involved testing has been completed. Final A	ork will be performed or provide the B I operations. If the operation results in Abandonment Notices shall be filed on	a multiple completion or recom ly after all requirements, including	and true vertical depths of an petition that the vertical depths of an executive subsequent reports shall be filed within 30 days pletion in a new interval, a Form 3160-4 shall be filed once preclamation, have been completed, and the operator has at drilling operations may be completed.
The operator requests that	Approved to the Approved to the Approved to Utah Divisi Oil, Gas and Date:	ion of	05-33-de CHO
14. I hereby certify that the forego	ing is true and correct	1 Title	
Norm (Printed/Typed)		Title	REGULATORY CLERK
	Y HOOPES	Date	May 5, 2006
Signature No.	$m \Lambda \Lambda$		
The boundary	THIS SPACE	FOR FEDERAL OR STATE	USE Date
Approved by		Title	1216
	hed. Approval of this notice does not we	urant or Office	
Conditions of approval, it any, are acad	equitable title to those rights in the subje	Cf (CFR)	



Application for Permit to Drill Request for Permit Extension Validation

	(this form should accom	pany the Sundry Notice	requesting permit extension)	
Well Name:	4304735755 BONANZA 1023-11 NESW SEC 1-T10S rmit Issued to:	(_12 2 3 F)	Gas Company LP	
Date Original	Permit Issued:	5/2//2004		
above, hereby approved app	/ verifies that the lication to drill, re	emains valid and	drill on the property as perm submitted in the previously I does not require revision.	
verified.			to the application, which sho	
agreement be	een updated? Ye	STIMOR	changed, if so, has the surfa	
Have any we	lls been drilled in or siting requirem	the vicinity of the	ne proposed well which wou ation? Yes⊡ No⊠	
Has there be	en any unit or ot operation of this	her agreements proposed well?	put in place that could affect Yes□No☑	
Have there to	peen any change h could affect the	s to the access proposed locat	route including ownership, c tion? Yes⊟No ☑	ir fignt-
Has the app	roved source of \	water for drilling	changed? Yes⊟No⊠	
Have there I which will re evaluation?	oeen any physica quire a change i Yes⊡No⊠	al changes to the n plans from wh	e surface location or access at was discussed at the ons	route ite
Is bonding s	still in place, whic	ch covers this pr	oposed well? Yes ☑ No 🗀	
Range	y Hoope		5/5/2006	
Signature	S Floring		Date	
Title: REG	ULATORY CLERK			
Representi	ng: Westport Oil 2	and Gas Company I	LP	

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING 1. DJJ 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006		
FROM: (Old Operator): TO: (New Operator)				
N2115-Westport Oil & Gas Co., LP N2995-Kerr-McC		k Gas Onshor	e. LP	
1368 South 1200 East 1368 Sou			-,	
Vernal, UT 84078 Vernal, U	UT 84078	3		
Phone: 1-(435) 781-7024 Phone: 1-(435) 78	81-7024			
CA No. Unit:				<u> </u>
WELL NAME SEC TWN RNG API NO E	ENTITY	LEASE	WELL	WELL
	10	TYPE	TYPE	STATUS
OPERATOR CHANGES DOCUMENTATION				
Enter date after each listed item is completed				
1. (R649-8-10) Sundry or legal documentation was received from the FORMER operation	itor on:	5/10/2006		
2. (R649-8-10) Sundry or legal documentation was received from the NEW operator or		5/10/2006		
3. The new company was checked on the Department of Commerce, Division of Corp			n:	3/7/2006
4a. Is the new operator registered in the State of Utah: YES Business Number	-	1355743-018		
4b. If NO, the operator was contacted contacted on:			_	
5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE				
5b. Inspections of LA PA state/fee well sites complete on: n/a				
5c. Reports current for Production/Disposition & Sundries on:				
6. Federal and Indian Lease Wells: The BLM and or the BIA has approve	ed the n	nerger, nam	e chan	ge.
or operator change for all wells listed on Federal or Indian leases on:	BLM	3/27/2006		not yet
7. Federal and Indian Units:			-	
The BLM or BIA has approved the successor of unit operator for wells listed on:		3/27/2006		
8. Federal and Indian Communization Agreements ("CA"):				
The BLM or BIA has approved the operator for all wells listed within a CA on:	, <u></u>	n/a		
9. Underground Injection Control ("UIC") The Division has approve			fer of A	uthority to
Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s	s) listed o	n:		
DATA ENTRY:				
1. Changes entered in the Oil and Gas Database on: 5/15/2006				
 Changes have been entered on the Monthly Operator Change Spread Sheet on: Bond information entered in RBDMS on: 5/15/2006 		5/15/2006		
4. Fee/State wells attached to bond in RBDMS on: 5/15/2006 5/16/2006				
5. Injection Projects to new operator in RBDMS on:				
6. Receipt of Acceptance of Drilling Procedures for APD/New on:	n/a	Name Chang	e Only	
BOND VERIFICATION:			,	
1. Federal well(s) covered by Bond Number: CO1203				
2. Indian well(s) covered by Bond Number: RLB0005239				
3. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number	. !	RLB0005236		
a. The FORMER operator has requested a release of liability from their bond on:	n/a	rider added	KMG	
The Division sent response by letter on: LEASE INTEREST OWNER NOTIFICATION:				
	111	4 C 4 *	SEE :	
4. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed of their responsibility to notify all interest owners of this change on: 5/	d by a let /16/2006)1V181O11	
COMMENTS:	11012000			

4 Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an

MULTIPLE LEAS	3ES	EAS	LE	P	_T	Ul	М
---------------	-----	-----	----	---	----	----	---

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allo	tee or Tribe Nam	ie	
SUBMIT IN TRIPLICATE – Other instructions on reverse side				7. If Unit or CA/	Agreement, Name	and/or No.	
I. Type of Well Oil Well Gas Well	Other	**************************************		8. Well Name and	d No.		
2. Name of Operator			//=///	MUTIPLE V	VELLS		
KERR-McGEE OIL & GAS C	NSHORE LP			9. API Well No.			
3a. Address		3b. Phone No. (includ	e area code)	1			
1368 SOUTH 1200 EAST V	'ERNAL, UT 84078	(435) 781-7024		10. Field and Pool	, or Exploratory A	Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	on)					
				11. County or Pari	sh, State		
SEE ATTACHED				UINTAH COU	NTY, UTAH		
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE (OF NOTICE, R	EPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION		ТҮР	E OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamatio	(Start/Resume)	Water Shut-Off	f	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporaril		Other CHAN	GE OF	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp		OT ETOTTOIT		
13. Describe Proposed or Completed Oper If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final All determined that the site is ready for fin	illy or recomplete horizontally, g rk will be performed or provide operations. If the operation resu bandonment Notices shall be file	ive subsurface locations and the Bond No. on file with I lits in a multiple completion	measured and true BLM/BIA. Required or recompletion in	e vertical depths of all red subsequent reports in a new interval, a Fo	pertinent markers shall be filed with m 3160-4 shall be	s and zones. thin 30 days e filed once	
PLEASE BE ADVISED THAT OPERATOR OF THE ATTA	CHED WELL LOCATION	ONS. EFFECTIVE.	JANUARY 6,	, 2006.	1 1 1	ECEIVEI	
KERR-McGEE OIL & GAS C						IAY 1 0 2006	j
OF THE LEASE(S) FOR TH IS PROVIDED BY STATE O				S. BOND COVE		OU OAD 9 M	I KTEKT
		A I	PROVE	D 5/16	105 DIV. OF	OIL, GAS & MI	1 1111 7
BLM B	OND = C0/203	1	~ · · · · · · · · · · · · · · · · · · ·				
BIA B	OND = RLB00		Carlone	Kussell			
14 I hereby certify that the foregoing	g is true and correct	———— Divi	sion of Oil,	Jas and Minin			

14. I hereby certify that the foregoing is true and correct Earlene Russell, Engineering Technician Name (Printed/Typed) RANDY BAYNE DRILLING MANAGER Date May 9, 2006 THIS SPACE FOR FEDERAL OR STATE USE Approved by Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS			MULTIPLE LEASES		
Do not use this form for proposals to drill or reenter an			6. If Indian, Allottee or Tribe Name		
abandoned well.	Use Form 3160-3 (APD) for such proposals.			
	ICATE – Other instru	uctions on reverse side	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well Gas Well	CT out		e Wally		
2. Name of Operator	Other		8. Well Name and No.		
WESTPORT OIL & GAS CO	MADANIVID		MUTIPLE WELLS 9. API Well No.		
3a. Address	NVIPAINT L.P.	3b. Phone No. (include area code)	9. API Well No.		
1368 SOUTH 1200 EAST V	ERNAL. UT 84078	(435) 781-7024	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec.,			The tributant tool, or Exploratory Files		
			11. County or Parish, State		
SEE ATTACHED			LUNTALI COLINTO LITALI		
			UINTAH COUNTY, UTAH		
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE, I	REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION	N		
Notice of Intent Subsequent Report	Acidize Alter Casing	Fracture Treat Reclamation			
Subsequent Report	Casing Repair Change Plans	New Construction Recomplet Plug and Abandon Temporari	le		
Final Abandonment Notice	Convert to Injection	Plug Back Water Dis			
testing has been completed. Final At determined that the site is ready for fin	operations. If the operation rest and on ment notices shall be file at inspection.	alts in a multiple completion or recompletion ed only after all requirements, including reclains to the second of			
ONSHORE LP.		L LOCATIONS TO KERR-McGI	EE OIL & GAS		
ononone di .	APPR	ROVED 5/16/06 Whene Russell	RECEIVED		
	Division	of Oil, Gas and Mining	MAY 1 0 2006		
	Earlene	Russell, Engineering Technician	1		
14. I hereby certify that the foregoing			DIV OF OIL, GAS & MINING		
Name (Printed/Typed)	5 to true and correct	Title			
BRAD LANEY		ENGINEERING SPECIALIS	Т		
Signature		Date May 9, 2006			
	THIS SPAC	E FOR FEDERAL OR STATE USE			
Approved by		Title	Date		
Grad Kanny			5-9-06		
Conditions of approval, if any, are attached certify that the applicant holds legal of equi which would entitle the applicant to conduct	table title to those rights in the sul operations thereon.	bject lease			
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent statement	it a crime for any person kno nts or representations as to an	owingly and willfully to make to any dep y matter within its jurisdiction.	artment or agency of the United States any		

(Instructions on reverse)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700 Denver, CO 80202

Oil & Gas

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell Martha L. Maxwell Land Law Examiner Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:
MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices
Wyoming State Office

Rider #1 to Bond WY2357 Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

MAR 2 8 2006

EMOFCE, CACALLIA

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Con	npany:	KERR-MCGEE OIL & GAS ONSHORE LP				
Well Name:_		BONANZA 1023-1K				
Api No <u>:</u>	43-047-3	35755	Le	ase Type:	FEDE	RAL
Section 01	Township_	10S Ra	nge <u>23E</u>	County_	UINTA	АН
Drilling Cont	ractor	PETE	MARTI	N'S	RIG #	BUCKET
SPUDDEI	D:					
	Date	5/31/0	6	_		
	Time	5:00 1	PM			
	How	DRY	No. 1			
Drilling wil	II Comm	ence:				
Reported by_		LOU	J WELD	ON	<u>.</u>	
Telephone#_		(435	5) 828-70	35	····	
Date <u>06</u>	/01/2006	Signe	d	CHD		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

FORM 6

		ENTITY ACTIO	N FORM				
KERF	R McGEE OIL & GAS O	NSHORE LD	:				N 2995
4000	SOUTH 1200 EAST	NOTIONE LE	Юре	erator A	ccount N	umber:	N 2995
			:				
	ERNAL						
state	Ul	zip 84078		1	Phone N	umber: ,	(435) 781-7024
/eli 1			:				
API Number	Well	Name	QQ	Sec	Twp	Rng	County
4304735755	BONANZA 1023-1K		NESW	1	108	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	S	pud Da	ite		l tity Assignmen Effective Date
A	99999	15403	 	5/31/200)6	<u> </u>	, , , ,
comments:	J PETE MARTIN BUCK			75 1/200	,u	<u> </u>	6/8/06
112 43-04	7-36390						
API Number	Well	Name	QQ	Sec	Twp	Rng	County
-4304736389 -	NBU 921-34H	•	LOCKEL	34	98	21E	UINTAH
100110000	1100 921-0411	<u> </u>	SENE				
Action Code	Current Entity Number	New Entity Number	- 	pud Da	te		ity Assignment Effective Date
Action Code	Current Entity Number 99999	3900	S ₁	oud Dar /30/200			
Action Code Comments: MIRU SPUL	Current Entity Number	Number 3900 ET RIG. WS MI	5 S			6	ffective Date
Action Code omments: MIRL SPUI	Current Entity Number 99999 PETE MARTIN BUCKI WELL LOCATION ON	Number 3900 ET RIG. W570 I 05/30/2006 AT 0700	5 5 HRS.	/30/200	6	(v)	18/06
Action Code Comments: MIRU SPUL	Current Entity Number 99999 PETE MARTIN BUCKI WELL LOCATION ON	Number 3900 ET RIG. WS MI	5 S			6	18/06
Action Code Comments: MIRL SPUE	Current Entity Number 99999 PETE MARTIN BUCKI WELL LOCATION ON	Number 3900 ET RIG. W570 I 05/30/2006 AT 0700	5 PHRS.	/30/200	6 Twp	Rng Ent	18/06 K
Action Code omments: MIRL SPUI	Current Entity Number 99999 PETE MARTIN BUCKI WELL LOCATION ON Well I	Number 3900 ET RIG. W5700 1 05/30/2006 AT 0700	5 PHRS.	/30/200 Sec	6 Twp	Rng Ent	(Frective Date 8 0 6 K County

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS	
ot use this form for proposals to drill or reenter an	
oned well. Use Form 3160-3 (APD) for such proposals.	

lU-38423

	form for proposals to Use Form 3160-3 (APD)		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPL	ICATE – Other instru	ctions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well X Gas Well	Other		8. Well Name and No.
2. Name of Operator			BONANZA 1023-1K
KERR-MCGEE OIL & GAS	ONSHORE LP		9. API Well No.
3a. Address		3b. Phone No. (include area code,	4304735755
1368 SOUTH 1200 EAST, V	ERNAL, UTAH 84078	435-781-7003	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	on)	
2438' FSL 2390' FWL			11. County or Parish, State
NESW SEC 1-T10S-R23E			UINTAH, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO	NDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACT	ION
Notice of Intent	Acidize Alter Casing	Deepen Produc	tion (Start/Resume) Water Shut-Off mation Well Integrity
X Subsequent Report	Casing Repair Change Plans	New Construction Recon	plete
Final Ahandonment Notice	Convert to Injection		Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filled once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR AN ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED BY THE BUREAU OF LAND MANAGEMENT JUNE 23, 2005.

CONDITIONS OF APPROVAL ATTACHED

Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY

		, -		
14. I hereby certify that the foregoing is true and correct				
Name (Printed/Typed) Tit	le			
Ramey Hoopes	Regula	atory Clerk		
Signature 100pls Dar	Date May 10, 2006			
THIS SPACE FOR F	EDERAL OR STATE USE			
Approved by Rogn D. Joell	Petroleum Engineer	Date	MAY 3 0 200	-2006
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office		Mari O O	2000
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly false, fictitious or fraudulent statements or representations as to any matter	and willfully to make to any departn within its jurisdiction.	nent or agency	of the RECEIV	ED
(Instructions on reverse)			JUN 1 2 2	.006

DIV. OF OIL GAS & MINING

CONDITIONS OF APPROVAL

Kerr-McGee Oil & Gas Onshore LP

Notice of Intent APD Extension

Lease:

U-38423 (43-047-35755)

Well:

Bonanza 1023-1K

Location:

NE SW 2438' FSL & 2390' FWL, Sec 01-T10S-R23E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 06/23/2007

2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Roger Hall of this office at (435) 781-4470 or email Roger_Hall@blm.gov.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

U-38423
6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (API	D) for such proposals.	
SUBMIT IN TRIP	.ICATE – Other instr	uctions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well 2. Name of Operator	Other		8. Well Name and No. BONANZA 1023-1K
KERR-McGEE OIL & GAS	ONSHORE LP		9. API Well No.
3a. Address		3b. Phone No. (include area code)	4304735755
1368 SOUTH 1200 EAST	VERNAL, UT 84078	(435) 781-7024	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.	T., R., M., or Survey Descrip	tion)	NATURAL BUTTES
NESW SECTION 1, T10S,) INDICATE NATURE OF NOTICE,	11. County or Parish, State UINTAH COUNTY, UTAH REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent✓ Subsequent Report✓ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Fracture Treat Reclama New Construction Recompl	rily Abandon
Describe Proposed or Completed Ope If the proposal is to deepen direction Attach the Bond under which the wo	erations (clearly state all pertines ally or recomplete horizontally, ork will be performed or provide	nt details, including estimated starting date or give subsurface locations and measured and the Bond No. on file with BLM/BIA. Rec	f any proposed work and approximate duration thereof. true vertical depths of all pertinent markers and zones. quired subsequent reports shall be filed within 30 days n in a new interval, a Form 3160-4 shall be filed once

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX.

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

SPUD WELL LOCATION ON 05/31/2006 AT 1700 HRS.

determined that the site is ready for final inspection.

	•		
14. I hereby certify that the foregoing is true and correct			
Name (Printed/Typed)	Title		
Sheila Upchego	Regulatory Analyst		
Significant Indiano	Date June 5, 2006		
THIS	SPACE FOR FEDERAL OR STATE	JSE	
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice certify that the applicant holds legal or equitable title to those rights which would entitle the applicant to conduct operations thereon.	in the subject lease		
Title 18 U.S.C. Section 1001, make it a crime for any per	rson knowingly and willfully to make to	any department or agency of the Unit	ted States any

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVE[

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

SUNE	DRY NOTIC	CES	AND REPO	RT:	S ON	WE	LLS	
ot use	this form	for	proposals	to	drill	or	reenter	

U-38423

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6.	If Indian, Allo	ottee or Tribe Name
SUBMIT IN TRIPL	ICATE – Other instruct	ions on rev	erse side	7.	If Unit or CA/	Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well	Other			8	Well Name an	ad No.
2. Name of Operator	Utner Otner		· · · · · · · · · · · · · · · · · · ·		ONANZA	
KERR-McGEE OIL & GAS O	NCHODE I D			<u> </u>	API Well No.	1023-11
3a. Address	DNSHORE LF	n. Phone No.	include area co		304735755	
1368 SOUTH 1200 EAST V		435) 781-70				l, or Exploratory Area
4. Location of Well (Footage, Sec.,	, , , , , , , , , , , , , , , , , , , ,	,		N/	ATURAL BU	JTTES
				11.	County or Par	ish, State
NESW SECTION 1, T10S, F	VL		UI	NTAH COU	JNTY, UTAH	
12. CHECK APP	ROPRIATE BOX(ES) TO IN	DICATE NAT	URE OF NOT	ICE, REPO	ORT, OR OTH	IER DATA
TYPE OF SUBMISSION			TYPE OF A	CTION	•••	
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Trea New Constru	t Rec	lamation omplete	art/Resume)	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Aba	=	nporarily Al ter Disposal		CSG
13. Describe Proposed or Completed Oper				-		
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Attach the site is ready for fin MIRU BILL MARTIN AIR RICH-40 SURFACE CSG. LEAD TOP OUT W/100 SX CLASS	Illy or recomplete horizontally, give rk will be performed or provide the operations. If the operation results bandonment Notices shall be filed of all inspection. GON 06/06/2006. DRILL OCMT W/200 SX PREM	subsurface location Bond No. on file in a multiple com nly after all requ .ED 12 1/4" CLASS G @	ons and measured with BLM/BIA. pletion or recompirements, including SURFACE 1915.8 PPG 1	and true ver Required s pletion in a r ng reclamati	rical depths of a subsequent reportence interval, a Foon, have been control of the control of th	Il pertinent markers and zones. s shall be filed within 30 days om 3160-4 shall be filed once ompleted, and the operator has N 9 5/8" 32.3# TURNS TO PIT.
2ND TOP OUT W/400 SX CLASS						
STAYED FULL.	LA33 G @13.0 FF G 1.1.	J FILLD. DC	WIN DAONG	JIDE OIV	11 10 0010	AGETIGEE
WORT						
14. I hereby certify that the foregoing	g is true and correct	1				
Name (Printed/Typed)		Title Regulatory	Analyet			
Sheila-Upchego	Mun	Date	7 tridiyot			
1111111 11111	MM//V	June 12, 2	006			
	THIS SPACE F	OR FEDERAL	OR STATE U	SE	-	
Approved by		Title			Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct	table title to those rights in the subject operations thereon.	t lease				
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent statemer	it a crime for any person knowints or representations as to any m	ngly and willfunatter within its	lly to make to a urisdiction.	ny departm R E	ent or agency	of the United States any

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

U-38423

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPL	ICATE – Other instru	ctions on reverse	side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well Name of Operator	Other			8. Well Name and No. BONANZA 1023-1K
KERR-McGEE OIL & GAS C	ONSHORE LP			9. API Well No.
3a. Address 1368 SOUTH 1200 EAST V 4. Location of Well (Footage, Sec., NESW SECTION 1, T10S, F	T., R., M., or Survey Descripti	FWL		4304735755 10. Field and Pool, or Exploratory Area NATURAL BUTTES 11. County or Parish, State UINTAH COUNTY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE (OF NOTICE, R	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYP	E OF ACTION	
Notice of IntentX Subsequent Report☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamation Recomplet Temporari Water Disp	Other FINAL DRILLING OPERATIONS Oosal
rea 1: 4: 4 discutions	ullu ar maammlata harizantaliy a	nve cubcurtace locations and	measured and in	any proposed work and approximate duration thereof, are vertical depths of all pertinent markers and zones, ared subsequent reports shall be filed within 30 days

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 1960' TO 7835' ON 08/05/2006. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LEAD CMT W/301 SX PREM PREM LITE II @11.0 PPG 3.38 YIELD. TAILED CMT W/1000 SX 50/50 POZ @14.3 PPG 1.31 YIELD. DISPLACED PLUG W/121 BBLS CLAYFIX. SET CSG SLIPS W/78K NDBOP. CUT OFF CSG. CLEAN PITS

RELEASED ENSIGN RIG 12 ON 08/07/2006 AT 0700 HRS.

· ·			
14. I hereby certify that the foregoing is true and correct			
Name (Printed/Typed)	tle		
Sheila Lipschego Re	gulatory Analyst		
Signature/At- // Da	Date August 7, 2006		
THIS SPACE FOR	FEDERAL OR STATE USE		
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon.	Office		
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly	and willfully to make to any departm	ent or agency of the United States any	
false, fictitious or fraudulent statements or representations as to any matter	r within its jurisdiction.		

(Instructions on reverse)

AUG 2 1 2006

BAY OL SPITON SALES S

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

U-38423

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

	Use Form 3160-3 (API	D) for such proposals.		
SUBMIT IN TRIPL	ICATE – Other instr	uctions on reverse side	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well	Other			
2. Name of Operator	8. Well Name and No.			
2. Name of Operator			BONANZA 1023-1K	
KERR-McGEE OIL & GAS C	ONSHORE LP	-	9. API Well No.	
3a. Address		3b. Phone No. (include area code)	4304735755	
1368 SOUTH 1200 EAST V	'ERNAL, UT 84078	(435) 781-7024	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descript	ion)	NATURAL BUTTES	
			11. County or Parish, State	
NESW SECTION 1, T10S, R	₹23E 2438'FSL, 2390	'FWL	UINTAH COUNTY, UTAH	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTIO	N	
Notice of Intent	Acidize		n (Start/Resume) Water Shut-Off	
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Fracture Treat Reclamat New Construction Recomple	ion Well Integrity	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PROUDCTION ON 08/26/2006 AT 9:25 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct		
Name (Printed/Typed)	Title	
Sheila Upchego	Regulatory Analyst	
Signatural Manager	Date August 28, 2006	
THIS SPACE FO	R FEDERAL OR STATE USE	
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warranteertify that the applicant holds legal or equitable title to those rights in the subject I which would entitle the applicant to conduct operations thereon.	ease	
Title 18 U.S.C. Section 1001, make it a crime for any person knowing false, fictitious or fraudulent statements or representations as to any ma	gly and willfully to make to any departm tter within its jurisdiction.	ent or agency of the United States any

KERR MCGEE OIL AND GAS ONSHORE LP

CHRONOLOGICAL HISTORY

BONANZA 1023-1K

	SPUD	Surface Casing Air Rig	Activit	y		Status
05/22/06			Build Location,	5% complete		Caza 82
05/23/06			Build Location,	10% complete		Caza 82
05/24/06			Build Location,	30% complete		Caza 82
05/26/06			Build Location,	50% complete		Caza 82
05/30/06			Build Location,	90% complete		Caza 82
05/31/06			Build Location,	100% complete		Caza 82
06/08/06	5/31/06 6/6/06	9 5/8"@1936' Drlg	Set conductor, Air rig spud, Di	·lg		Caza 82
06/14/06	6/6/06	9 5/8"@1936' Drlg	WORT			Caza 82
06/19/06	6/6/06	9 5/8"@1936' Drlg	Ring In, WORT	•		Caza 82
07/28/06	TD: 1960' Move rig f/ Bon	Csg. 9 5/8"@ 1936' anza 1023-2D. 100% mov	MW: 8.4 ed and 90% rigg	SD: 7/XX/06 ged up@ report t	DSS: 0 ime.	
07/31/06	TD: 4510' RURT. NU and report time.	Csg. 9 5/8"@ 1936' I test BOPE. PU BHA and	MW: 8.4 I DP and drill FE	SD: 7/29/06 C. Drill from 198	DSS: 2 0'-4510'.	DA @
08/01/06	TD: 5457' Drill from 4510	Csg. 9 5/8"@ 1936' ?-5457'. DA @ report time	MW: 9.0 e.	SD: 7/29/06	DSS: 3	
08/02/06	TD: 6165' Drill from 5457	Csg. 9 5/8"@ 1936' -6165'. DA @ report time	MW: 9.6	SD: 7/29/06	DSS: 4	
08/03/06	TD: 6895' Drill from 6165'	Csg. 9 5/8"@ 1936' -6895'. DA @ report time	MW: 10.6 e.	SD: 7/29/06	DSS: 5	
08/04/06	TD: 7467' Drill from 6895'	Csg. 9 5/8"@ 1936' -7467'. DA @ report time	MW: 11.3	SD: 7/29/06	DSS: 6	
08/07/06	Triple Combo.	Csg. 9 5/8"@ 1936' -7835' TD. Short trip to 3 Run and cement 4 ½" Prod Will move to Diablo 924-3	luction Casing. S			

08/16/06

PROG: 7AM (DAY 1) J.S.A.#1.

RDMO NBU 1022-7G. ROAD RIG TO BONANZA 1023-1K. (LONG MOVE) MIRU, SPOT EQUIPMENT. NDWH, NUBOP. R/U FLOOR & TBG EQUIPMENT. P/U 3-7/8" MILL & 247 JTS NEW 2-3/8" J-55 TBG. (SLM) TBG WAS DRIFTED. TAG PBTD @ 7778'. {ORIG PBTD @ 7782'} POOH & L/D 15 JTS ON FLOAT. EOT @ 7329'.

5 PM SWI-SDFN. PREP TO LOG, P.T. & PERF IN AM.

08/17/06

PROG: 7AM (DAY 2) J.S.A.#2

EOT @ 7379'. POOH STANDING BACK 2-3/8" TBG. L/D MILL. NDBOP, NU (2) FRAC VALVES.

MIRU CUTTERS. RAN A CBL-CCL-GR LOG FROM 7759' TO 400'. ESTIMATE CMT TOP @ SURF. MAX TEMP 186*. POOH & L/D WIRELINE TOOLS.

MIRU DOUBLE JACK TESTERS. P.T. FRAC VALVES & CSG TO 7500#. (HELD GOOD) RDMO DOUBLE JACK.

[STG#1] RIH W/ PERF GUNS & PERF THE M.V. @ 7511'-7514', 4 SPF, 90* PHASING, 7549'-7552', 3 SPF, 120* PHASING, 7681'-7684' 4 SPF, 90* PHASING, & 7689'-7692', 3 SPF, 120* PHASING USING 3-3/8" EXP GUNS, 23 GM, 0.35. WHP=0# POOH & L/D WIRELINE TOOLS. RDMO CUTTERS.
3:30 PM SWI-SDFN.

08/18/06

PROG: RIG ON STAND BY. PREP TO FRAC W/BJ ON MONDAY 8/21/06

08/21/06

PROG: 7 AM {DAY 4}

RU BJ AND CUTTERS. HELD SAFETY MEETING. TESTED LINE @ 7975#. WHP = 450#. BRK DN PERF @ 3052#. PUMPED 156 BBLS @ 51 BPM @ 4000#. ISIP = 2400#, FG = .74 .PUMPED 1230 BBLS OF SLK WTR AND 41,863# OF 30/50 SAND ISIP = 2250# FG .72 NPI = -150# MP = 3980# MR = 50.4 AP = 3695# AR = 50.1

STG#2 RIH W/ 8K CBP AND 3-3/8" PERF GUNS W/23 GRAM CHARGES W/ .35 HOLES TO 2579' GOT STUCK TRY TO WORK FREE COULDN'T. SET CBP. POOH W/ GUNS RD CUTTERS AND BJ ND FRAC VALVES NU BOP. RIH W/ 3-7/8" MILL TOOTH BIT AND POBS TO 2579'. RU DRILLING EQUIPMENT. DRILLED OUT CBP @ 2579' LET WELL FLOW BACK FCP = 500#.

3 PM TURN WELL OVER TO FLOW BACK CREW FCP = 200# ON A OPEN CK.

08/22/06

PROG: 7AM (DAY 5) J.S.A.#3

EOT @ 2585'. WELL FLOWED STG#1 OVERNIGHT, MAKING 300 BBLS WATER. FCP=50#. WELL BUILT TO 200# @ 7AM. BLEW WELL DN. KILL WELL W/ 40 BBLS 2% KCL WATER. POOH STANDING BACK TBG. L/D B.H.A. NDBOP, N/U 2 FRAC VALVES. R/U CUTTERS & BJ. P.T. SURFACE LINES TO 8013#. FLUSH CSG SLOWLY W/ 117 BBLS. ISIP=2300#.

[STG#2] RIH W/ BAKER 8K CBP & SET @ 7454'. POOH & L/D WIRELINE TOOLS. MIRU DOUBLE JACK TESTERS. P.T. CSG & FRAC VALVES TO 7500#. {HELD GOOD} RDMO DOUBLE JACK. RIH W/ PERF GUNS & PERF THE M.V. @ 7304'-7307', 3 SPF, 7319'-7322', 4 SPF, 7343'-7347', 3 SPF, & 7422'-7424', 4 SPF USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* & 180* PHASING. {41 HLS} WHP=560#. BRK DN PERFS @ 4698# @ 4 BPM. PMP'D 74 BBLS @ 5100# @ 49 BPM. ISIP=2600, F.G.=.78. PMP'D 885 BBLS SLK WTR & 30,994# 30/50 SD. ISIP=2750, F.G.=.80, NPI=150, MP=5110, MR=50.4, AP=4590, AR=50.1 BPM.

[STG#3] RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 7237'. PERF THE M.V.6997'-7000', 3 SPF, 7071'-7076', 4 SPF, 7136'-7139', 3 SPF, & 7195'-7197', 3 SPF USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* & 180* PHASING. (44 HLS) WHP=55#. BRK DN PERFS @ 3469# @ 4 BPM. PMP'D 74 BBLS @ 4150# @ 50 BPM. ISIP=2200, F.G.=.74. PMP'D 2156 BBLS SLK WTR & 76,390# 30/50 SD. ISIP=2550, F.G.=.79, NPI=350, MP=5890, MR=51, AP=4725, AR=50 BPM. RAMP TO 1-3/4 PPG ONLY. WELL PRESSURED UP FAST WHEN 1-1/2 PPG SAND HIT PERFS. CUT SD EARLY-- WANTING TO SCREEN OUT. DESIGNED FOR 85,0000# SAND.

[STG#4] RIH W/ BAKER 8K CBP & PERF GUNS, SET CBP @ 6945'. PERF THE M.V. @ 762'-6764', 3 SPF, 6813'-6815', 3 SPF, 6838'-6840', 3 SPF, 6857'-6860', 4 SPF, & 6912'-6915', 4 SPF USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* & 180* PHASING. (42 HLS) WHP=200#. BRK DN PERFS @ 3144# @ 3 BPM. PMP'D 64 BBLS @ 3250# @ 50 BPM. ISIP=1500, F.G.=.65. PMP'D 1910 BBLS SLK WTR & 74,178# 30/50 SD. ISIP=1750, F.G.=.68, NPI=250, MP=3330, MR=50 AP=3065, AR=50.1 BPM.

[STG#5] RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 6650'. PERF THE M.V. @ 6417'-6421', 4 SPF, 6483'-6487', 4 SPF, & 6605'-6609', 3 SPF USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* & 180* PHASING. (44 HLS) WHP=25#. BRK DN PERFS @ 2629# @ 3 BPM. PMP'D 75 BBLS @ 3400# @ 50 BPM. ISIP=1900, F.G.=.72. PMP'D 1617 BBLS SLK WTR & 62,815# 30/50 SD. ISIP=2050, F.G.=.74, NPI=150, MP=3410, MR=50.4, AP=3135, AR=50.2 BPM.

[KILL PLUG] RIH W/ BAKER 8K CBP & SET @ 6310'. POOH & L/D WIRELINE TOOLS. DMO BJ & CUTTERS. TOTAL 30/50 SD=286,240# & TOTAL FLUID=7915 BBLS.

08/23/06 PROG: 7AM (DAY 6) J.S.A. #1

SICP=0#. ND FRAC VALVES. NUBOP, R/U FLOOR & TBG EQUIPMENT. RIH OUT OF DERRICK TO KILL PLUG @ 6310'. POOH & L/D LONE STARS BAD 2-3/8" J-55 TBG ON FLOAT. (254 JTS). LONE STAR HAD WRONG PIPE DOPE ON COLLARS & PINS & COUPLINGS WERE OVER TORQUED.

P/U 3-7/8" BIT, POBS W/R NIPPLE & RIH W/ 94 JTS NEW 2-3/8" J-55 TBG. (SLM) TBG WAS DRIFTED. EOT @ 2982'. 5:30 PM SWI-SDFN PREP TO DRILL OUT 5 CBP'S IN AM.

PROG: 7AM [DAY 7] J.S.A.#2 08/24/06

SICP=0#. EOT @ 2982'. CONTINUE P/U & RIH W/ 2-3/8" J-55 TBG. (SLM) TBG WAS DRIFTED. TAG CBP #1 @ 6310'. R/U SWVL & PUMP. SWVL QUIT. ORDER ANOTHER SWVL.

SWI-SDFN PREP TO DRILL OUT 5 CBP'S IN AM.

PROG: 7AM (DAY 8) J.S.A.#5 08/25/06

SICP=0#. EOT @ 6310'. ESTABLISH CIRCULATION W/ 2% KCL WATER W/ RIG PUMP.

[DRLG CBP#1] @ 6310' DRILL OUT BAKER 8K CBP IN 6 MIN. 150# DIFF. RIH, TAG SD @ 6630'. C/O 20' SD.

[DRLG CBP#2] @ 6650'. DRILL OUT BAKER 8K CBP IN 6 MIN. 100# DIFF. RIH, TAG SD @ 6915'. C/O 30' SD.

[DRLG CBP#3] @ 6945'. DRILL OUT BAKER 8K CBP IN 8 MIN. 100# DIFF. RIH, TAG SD

@ 7079'. C/O 158' SD.

[DRLG CBP#4] @ 7237'. DRILL OUT BAKER 8K CBP IN 4 MIN. 50# DIFF. RIH, TAG SD @ 74 24'. C/O 30' SD.

[DRLG CBP#5] @ 7454'. DRILL OUT BAKER 8K CBP IN 6 MIN. 0# DIFF. RIH, TAG SD @ 7737'. C/O 45' SD TO PBTD @ 7782'. CIRCULATE WELL CLEAN. R/D SWVL. POOH & L/D 36 JTS ON FLOAT. LAND TBG ON HANGER W/ 211 JTS NEW 2-3/8" J-55 TBG. EOT @ 6679.43' & POBS W/ R NIPPLE @ 6677.23'. AVG 6 MIN/PLUG & C/O 283' SD. /D FLOOR & TBG EQUIPMENT. NDBOP, NUWH. DROP BALL DOWN TBG & PUMP OFF THE BIT @ 1600#. OPEN WELL TO PIT ON 20/64 CHOKE. FTP=650#, SICP=1050#.

4 PM TURN WELL OVER TO F.B.C. LTR @ 4 PM=5725 BBLS. RACK EQUIPMENT. R/D RIG. MOVE TO DIABLO 924-31C. ATTEMPT TO RIG UP. REALLY SOFT GROUND AROUND RIG PADS. CALL FOR CREWS TO REPAIR SOFT AREA IN AM. 6:30 PM SDFN. PREP TO R/U IN AM.

NOTE: 254 JTS 2-3/8" J-55 TBG OUTBOUND 211 JTS LANDED IN WELL. 43 RETURNED-- 1 JT WAS PLUGGED WHEN IT ARRIVED.

08/28/06 WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2200#, TP: 1100#, 20/64 CHK, 20 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 520 BBLS, TODAYS LTR: 4549 BBLS, LOAD REC TODAY: 520 BBLS, REMAINING LTR: 4029 BBLS, TOTAL LOAD REC TO DATE: 1696 BBLS.

08/27/06 WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2025#, TP: 975#, 20/64 CHK, 24 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 576 BBLS, TODAYS LTR: 5125 BBLS, LOAD REC TODAY: 576 BBLS, REMAINING LTR: 4549 BBLS, TOTAL LOAD REC TO DATE: 1176 BBLS.

08/26/06 WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1550#, TP: 1050#, 20/64 CHK, 40 BWPH, 16 HRS, SD: TRACE, TTL BBLS FLWD: 600 BBLS, TODAYS LTR: 5725 BBLS, LOAD REC TODAY: 600 BBLS, REMAINING LTR: 5125 BBLS, TOTAL LOAD REC TO DATE: 600 BBLS.

WELL WENT ON SALES: 08/26/2006, 9:25 A.M. 460 MCF, 20/64 CHK, SICP:1650 #. FTP: 850. 43 BWPH.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

5. Lease Serial No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

												U-:	38423	}			
1a. Type o		_	Well [2	_	Dry		her					6	. If Inc	lian,	Allottee	or Trib	e Name
b. Type o	f Completion	on:	Other_		Work Ove	г Ц	Deepen	P: 	lug Back	Dif	f. Resvr.	7	. Unit	or C	A Agreer	nent Na	ime and No.
2. Name o	f Operator											ا	· ·			7 11 31	
KERR I	McGEE (OIL & G	AS ON	SHOR	E LP			T				1 -			me and V ZA 1		
3. Addres	S							3a. Ph	ione No. (ii	nclude ar	ea code)	9	. API V	Well	No.		
					UTAH 840)-781-70)24		43	04735	75	5		
4. Location	n of Well <i>(F</i>	Report loc	ations cle	arly and i	n accordance	with F	ederal reg	niremen	ts)*			10) Field	and	l Pool, or	Explor	atory
At surface			N	ESW 24	38'FSL, 2	390'F	WL					NA	TURA	AL E	BUTTE	s	
At top pro	d. interval r	eported be	elow										Surv	ey o	R., M., or r Area or Parish		, T10S, R23E 13. State
4 t to to 1 do	+ la											1	NTAH		. 1 4. 10.1		UTAH
At total de			15	Date T F	Reached			16 Da	te Complet	ted					ns (DF, R	KB. RT	
	•		1		. Rodonod				D & A	X Re	ady to Pro	اد	54'GL		(,		,,
05/31/0 18. Total		D	7835'	/05/06 19	. Plug Back T	.D.:	MD	08/26 7782		 .	20. Dep				: MD		
		VD.	7000				TVD	,,,,,			•				TVD		
21. Type	Electric & C	ther Mec	hanical L	ogs Run (S	Submit copy o	f each)	1				s well cor s DST rui			_	Yes (Sul Yes (Sul		
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	Size/Grade	T		Top (MD)		(MD)	Stage Ce			Sks. &	Slurry		Cen	nent	Top*	An	nount Pulled
20"	14"	36.7	744		40'		Dep	ıtn		Cement SX	(BB	L)		—			
12 1/4"	9 5/8"	32.3			1960					SX	 						
7 7/8"	4 1/2"	11.6			783					1 SX							
1 110	4 1/2	11.0)#F		703	'			130	1 0/	 						
24. Tubing	g Record								L		1						
Size	Depth Se	et (MD)	Packer I	Depth (MI)) Size	: 1	Depth Se	t (MD)	Packer De	epth (MD) S	Size	D	epth	Set (ME) Pa	cker Set (MD)
2 3/8"	667		ļ					`									
25. Produc	cing Interva	ls					26. Perfe	oration R	Record								
	Formatio	n		Top	Botto	m	Pe	rforated	lnterval		Size	1	lo. Hole	es			Status
A) N	1ESAVE	RDE		6417'	7692	2'	6	<u>417'-7</u>	692'		0.35		213			OP	EN
<u>B)</u>															ļ		
<u>C)</u>																	
D)															<u> </u>		
27. Acid, l	Fracture, Tr		Cement So	lueeze, Et	c.												
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	6417'-76	92.	PN	1P /915	BBLS SL	ICK F	120 & 2	286,24	U# 3U/5	0.20			ь.				· '
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Date First	Test	Hours	Test	Oil	Gas	Water		Oil Grav	rity	Gas		Prodi	iction M			-	
Produced	Date	Tested	Production	1	MCF	BBL		Corr. AF	•	Gravity							
08/26/06	09/02/06	20	\rightarrow	0	1,455		150						FL	<u>.0v</u>	VS FR	<u>N MC</u>	/ELL
Choke	Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water		Oil Grav Corr. AP	-	Well Statu	ıs						
Size 20/64	Flwg. 671# SI	Press. 1062#	Rate	BBL 0	мсғ 1455	BBL	150	COIT. AP	1		F	ROD	UCIN	G (GAS W	ELL	
	iction - Inter	L		<u>_</u>	1 1 700	.1		1		·	•						
Date First	Test	Hours	Test	Oil	Gas	Water		Oil Grav	ity	Gas		Produ	ction M	ethod	l		
Produced	Date	Tested	Production	BBL	MCF	BBL		Corr. AP	PI	Gravity							
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water		Oil Grav	- 1	Well State	ıs						
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL		Corr. AP	1								

28b. Pro	duction - Int	erval C			-					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
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28c. Pro	duction - Int	erval D						1		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
SOLD	osition of Ga							31. Formatic	on (Log) Markers	
tests,						d intervals and and sign and s	all drill-stem hut-in pressures			
For	rmation	Тор	Bottom		Descrip	tions, Contents,	etc.		Name	Top Meas. Depth
	TCH VERDE	3995' 5850'	5850'	ocedure):						
									,	
1. El	e enclosed at ectrical/Mec undry Notice	hanical Lo		req'd.) nt verificatio		Geologic Repor Core Analysis	rt 3. DS 7. Oth	T Report ner:	4. Directional Survey	
36. I here	by certify the	at the foreg	oing and atta	ached inform	ation is com	plete and correc	et as determined t	from all available	records (see attached ins	tructions)*
Name	(please prin) SHE	LA UPCH	HEGO	-/		Title	REGULA	TORY ANALYST	
Signa	ture	Mu	K.	m	Men	10_	Date	9/25/2006		
Title 18 I	ISC Section	1001 and 7	Title 43 U.S.	C Section 12	12. make it a	crime for any p	erson knowingly	and willfully to m	nake to any department or	agency of the United

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov/ut/st/en.html



43.047.35755

APR 0 9 2012

IN REPLY REFER TO: 3105UT922100

Kerr-McGee Oil & Gas Onshore, LP c/o LimpusJones, Inc. 705 West Mescalero Road Roswell, NM 88201

Re: Termination of Communitization
Agreement UTU82190
Uintah County, Utah
(w2) 10529e

Dear Ms. Limpus Jones:

Communitization Agreement (CA) UTU82190 was approved on December 28, 2004, and became effective December 13, 2004. This agreement communitized 321.15 acres of Federal land in leases UTU38423 and UTU40736, as to natural gas and associated liquid hydrocarbons producible from the Green River, Wasatch, Mesaverde and Castlegate Formations.

In accordance with Section 37 of the Ponderosa Unit Agreement, upon establishment of the Initial Participating Area, CA UTU82190 shall automatically terminate. The initial Participating Area is effective May 1, 2012. Therefore, UTU82190 is terminated and the lands are simultaneously merged into the Ponderosa Unit.

Copies of this letter are being distributed to the appropriate Federal agencies. It is requested that you furnish notice of this termination to each interested owner, lessee and lessor.

If you have any questions concerning this matter, please contact Judy Nordstrom of this office at (801) 539-4108.

Sincerely,

Roger L. Bankert

Chief, Branch of Minerals

RECEIVED

APR 1 1 2012

STATE OF UTAH	
DEPARTMENT OF NATURAL RESOURCE	s
DIVISION OF OIL, GAS AND MININ	iG

			ENTITY ACTION	FORM	·		** ***********************************	
)naratar:	KERR	McGEE OIL & GAS ON	ISHORE LP					2005
Operator:		ox 173779	TOTIONE EI	Оре	erator Ac	count Nu	ımber: _	N 2995
\ddress:	-			-				
	city DE			-				
	state C	0	_{zip} 80217	_	P	hone Nu	mber:	(720) 929-6029
W				_				
Weil 1 API Nu	mber	NA/AJI	Name	1 66		T =	<u> </u>	
See A		1		QQ	Sec	Twp	Rng	County
		See Atchm	r		<u> </u>			
Action	Code	Current Entity Number	New Entity Number	S	pud Da	te		tity Assignment Effective Date
		99999	12519				<u> </u>	1112012
Commen	ts: Diagr	o ooo otteebee all all all		<u>.</u>			<u> </u>	1115015
i - ve no		e see attachment with	list of Wells in the Pon	derosa Uı	nit.		513	30 12012
WSM	1/17							30 10010
Weii 2		·						
API Nu	mber	Well	Name	QQ	Sec	Twp	Rng	County
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Comment	ts:							
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Well 3								
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Comment								
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TION CODE								
A - Estat	olish new e	ntity for new well (single v	well only)	Ca	ra Mahle	r		
B - Add :	new well to	existing entity (group or a	unit well)	Nam	e (Please	Print)		
C - Re-a:	ssign well t ssign well t	rom one existing entity to	another existing entity					
E - Other	r (Explain i	rom one existing entity to n 'comments' section)	RECEIVED		ature GULATO	DV ANA	I VOT	E/04/0040
	, ,			Title		- AINA	LIJI	5/21/2012
			MAV a 4 2042	11110				Date

(5/2000)

MAY 2 1 2012

well name	sec	twp	rng	api	entity	le	ease	well	stat	qtr_qtr	bhl	surf zone	a_stat	I_num	op_no
SOUTHMAN CANYON 31-3	31	090S	230E	4304734726	13717		1	GW	Р	SENW		1 WSMVD	P	U-33433	N2995
SOUTHMAN CANYON 31-4	31	090S	230E	4304734727	13742			GW	S	SESW		1 WSMVD	S	UTU-33433	N2995
SOUTHMAN CYN 31-2X (RIG SKID)	31	0908	230E	4304734898	13755		1	GW	Р	NWNW		1 WSMVD	Р	U-33433	N2995
SOUTHMAN CYN 923-31J	31	090S	230E	4304735149				GW	Р	NWSE		1 MVRD	Р	U-33433	N2995
SOUTHMAN CYN 923-31B	31	0908	230E	4304735150				GW	Р	NWNE		1 MVRD	Р	U-33433	N2995
SOUTHMAN CYN 923-31P	31	0908	230E	4304735288	14037			GW	Р	SESE		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31H	31	090S	230E	4304735336	14157			GW	Р	SENE		1 WSMVD	Р	U-33433	N2995
SOUTHMAN CYN 923-310	31	090S	230E	4304737205			1	GW	Р	SWSE		1 MVRD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31K	31	090S	230E	4304737206	16503		1	GW	Р	NESW		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31G	31	090S	230E	4304737208	16313		1	GW	Р	SWNE		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31E	31	0908	230E	4304737209	16521		1	GW	Р	SWNW		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31A	31	090S	230E	4304737210	16472		1	GW	Р	NENE		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31C	31	090S	230E	4304737227	16522		1	GW	Р	NENW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-1G	01	100S	230E	4304735512	14458		1	GW	Р	SWNE		1 WSMVD	Р	U-40736	N2995
BONANZA 1023-1A	01	100S	230E	4304735717	14526		1	GW	Р	NENE		1 WSMVD	Р	U-40736	N2995
BONANZA 1023-1E	01	100S	230E	4304735745	14524		1	GW	Р	SWNW		1 WSMVD	Р	U-40736	N2995
BONANZA 1023-1C	01	100S	230E	4304735754	14684		1	GW	Р	NENW		1 MVRD	Р	U-40736	N2995
BONANZA 1023-1K	01	100S	230E	4304735755	15403		1	GW	Р	NESW		1 MVRD	Р	U-38423	N2995
BONANZA 1023-1F	01	100S	230E	4304737379	16872		1	GW	Р	SENW		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1B	01	100S	230E	4304737380	16733		1	GW	Р	NWNE		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1D	01	100S	230E	4304737381	16873		1	GW	Р	NWNW		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1H	01	100S	230E	4304737430	16901		1	GW	Р	SENE		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1L	01	100S	230E	4304738300	16735		1	GW	Р	NWSW		1 MVRD	Р	UTU-38423	N2995
BONANZA 1023-1J	01	100S	230E	4304738302	16871		1	GW	Р	NWSE		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1I	01	100S	230E	4304738810	16750		1	GW	Р	NESE		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-2E	02	100S	230E	4304735345	14085		3	GW	Р	SWNW		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2C	02	100S	230E	4304735346	14084		3	GW	Р	NENW		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2A	02	100S	230E	4304735347	14068		3	GW	Р	NENE		3 MVRD	Р	ML-47062	N2995
BONANZA 1023-2G	02	100S	230E	4304735661	14291		3 (GW	Р	SWNE		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-20	02	100S	230E	4304735662	14289		3 (GW	Р	SWSE		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2I	02	100S	230E	4304735663	14290		3 (GW	S	NESE		3 WSMVD	S	ML-47062	N2995
BONANZA 1023-2MX	02	100S	230E	4304736092	14730		3 (GW	Р	swsw		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2H	02	100S	230E	4304737093	16004		3 (GW	Р	SENE		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2D	02	100S	230E	4304737094	15460		3 (GW	Р	NWNW		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2B	02	100S	230E	4304737095	15783		3 (GW	Р	NWNE		3 MVRD	Р	ML-47062	N2995
BONANZA 1023-2P	02	100S	230E	4304737223	15970		3 (GW	Р	SESE		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2N	02	100S	230E	4304737224	15887		3 (GW	Р	SESW		3 MVRD	Р	ML-47062	N2995
BONANZA 1023-2L	02		230E	4304737225	15833			ЭW	Р	NWSW		3 WSMVD		ML-47062	N2995
BONANZA 1023-2F	02		230E	4304737226	15386				Р	SENW		3 WSMVD	+	ML-47062	N2995
BONANZA 1023-2D-4	02		230E	4304738761	16033				Р	NWNW	-	3 WSMVD		ML-47062	N2995
BONANZA 1023-20-1	02	100S	230E	4304738762	16013				Р	SWSE		3 WSMVD	+	ML-47062	N2995
BONANZA 1023-2H3CS	02		230E	4304750344	17426				Р	1	D	3 MVRD		ML 47062	N2995
BONANZA 1023-2G3BS	02	100S	230E	4304750345	17428				Р		D	3 MVRD	·i	ML 47062	N2995
BONANZA 1023-2G2CS	02		230E	4304750346	17429				Р		D	3 MVRD		ML 47062	N2995
BONANZA 1023-2G1BS	02		230E	4304750347	17427				Р	 	D	3 MVRD		ML 47062	N2995

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BONANZA 1023-2M1S	02	100S	230E	4304750379	17443	3 GW	Р	SENW	D	3 MVRD	P	ML 47062	N2995
BONANZA 1023-2L2S	02	100S	230E	4304750380	17444	3 GW	Р	SENW	D	3 MVRD	Р	ML 47062	N2995
BONANZA 1023-2K4S	02	100S	230E	4304750381	17446	3 GW	Р	SENW	D	3 MVRD	Р	ML 47062	N2995
BONANZA 1023-2K1S	02	100S	230E	4304750382	17445	3 GW	Р	SENW	D	3 WSMVD	Р	ML 47062	N2995
BONANZA 4-6 😽	04	100S	230E	4304734751	13841	1 GW	Р	NESW		1 MNCS	Р	UTU-33433	N2995
BONANZA 1023-4A	04	100S	230E	4304735360	14261	1 GW	Р	NENE		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-4E	04	100S	230E	4304735392	14155	1 GW	P	SWNW		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-4C	04	100S	230E	4304735437	14252	1 GW	Р	NENW		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-4M	04	100S	230E	4304735629	14930	1 GW	Р	SWSW		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-40	04	100S	230E	4304735688	15111	1 GW	Р	SWSE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4I	04	100S	230E	4304735689	14446	1 GW	Р	NESE		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-4G	04	100S	230E	4304735746	14445	1 GW	Р	SWNE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4D	04	100S	230E	4304737315	16352	1 GW	Р	NWNW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4H	04	100S	230E	4304737317	16318	1 GW	Р	SENE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4B	04	100\$	230E	4304737328	16351	1 GW	Р	NWNE		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-4L	04	100S	230E	4304738211	16393	1 GW	Р	NWSW		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-4P	04	100S	230E	4304738212	16442	1 GW	Р	SESE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4N	04	100S	230E	4304738303	16395	1 GW	Р	SESW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4FX (RIGSKID)	04	100S	230E	4304739918	16356	1 GW	Р	SENW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-50	05	100S	230E	4304735438	14297	1 GW	Р	SWSE		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-5AX (RIGSKID)	05	100S	230E	4304735809	14243	1 GW	Р	NENE		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-5C	05	100S	230E	4304736176	14729	1 GW	Р	NENW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5G	05	100S	230E	4304736177	14700	1 GW	Р	SWNE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5M	05	100S	230E	4304736178	14699	1 GW	Р	SWSW		1 WSMVD	Р	UTU-73450	N2995
BONANZA 1023-5K	05	100S	230E	4304736741	15922	1 GW	Р	NESW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5B	05	100S	230E	4304737318	16904	1 GW	Р	NWNE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5E	05	100S	230E	4304737319	16824	1 GW	Р	SWNW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5H	05	100S	230E	4304737320	16793	1 GW	Р	SENE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5N	05	100S	230E	4304737321	16732	1 GW	Р	SESW		1 WSMVD	Р	UTU-73450	N2995
BONANZA 1023-5L	05	100S	230E	4304737322	16825	1 GW	Р	NWSW		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-5J	05	100S	230E	4304737428	17055	1 GW	Р	NWSE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5P	05	100S	230E	4304738213	16795	1 GW	Р	SESE		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-5N-1	05	100S	230E	4304738911	17060	1 GW	Р	SESW		1 WSMVD	Р	UTU-73450	N2995
BONANZA 1023-5PS	05	100S	230E	4304750169	17323	1 GW	Р	NESE	D	1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5G2AS	05	100S	230E	4304750486	17459	1 GW	Р	SWNE	D	1 MVRD	Р	UTU 33433	N2995
BONANZA 1023-5G2CS	05	100S	230E	4304750487	17462	1 GW	Р	SWNE	D	1 MVRD	Р	UTU 33433	N2995
BONANZA 1023-5G3BS	05	100S	230E	4304750488	17461	1 GW	Р	SWNE	D	1 MVRD	P	UTU 33433	N2995
BONANZA 1023-5G3CS	05	100S	230E	4304750489	17460	1 GW	Р	SWNE	D	1 MVRD	Р	UTU 33433	N2995
BONANZA 1023-5N4AS	05	100S	230E	4304752080	18484	1 GW	DRL	SWSW	D	1 WSMVD	DRL	UTU73450	N2995
BONANZA 1023-8C2DS	05	100S	230E	4304752081	18507	1 GW	DRL	SWSW	D	1 WSMVD	DRL	UTU37355	N2995
BONANZA 6-2	06	100S	230E	4304734843	13796	1 GW	TA	NESW		1 WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6C	06	100S	230E	4304735153	13951	1 GW	Р	NENW		1 MVRD	Р	U-38419	N2995
BONANZA 1023-6E	06	100S	230E	4304735358	14170	1 GW	Р	SWNW		1 MVRD	Р	U-38419	N2995
BONANZA 1023-6M	06	100S	230E	4304735359	14233	1 GW	Р	SWSW		1 WSMVD	Р	U-38419	N2995
BONANZA 1023-6G	06	100S	230E	4304735439	14221	1 GW	Р	SWNE		1 WSMVD	Р	UTU-38419	N2995
BONANZA 1023-60	06	100S	230E	4304735630	14425	1 GW	TA	SWSE		1 WSMVD	TA	U-38419	N2995

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DOMANZA 1002 GA	06	1000	220⊏	4204726067	14775	4	C\\\	Р	NENE	1	1 WSMVD	Р	11 22422	N2995
BONANZA 1023-6A	06	1008	230E	4304736067	14775		GW	P	NENE SESW		1 WSMVD	P	U-33433 UTU-38419	N2995 N2995
BONANZA 1023-6N	06	1008	230E	4304737211 4304737212	15672 15673	- 	GW	P	NWSW		1 WSMVD	P	UTU-38419	N2995 N2995
BONANZA 1023-6L	06	1008	230E		15620		GW	P	NWSE	1	1 WSMVD	P	UTU-38419	N2995 N2995
BONANZA 1023-6J	06	1008	230E	4304737213			<u> </u>			-				
BONANZA 1023-6F	06	1008	230E	4304737214	15576		GW	TA	SENW	1	1 WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6P	06	1008	230E	4304737323	16794		GW	P	SESE	-	1 WSMVD	Р	UTU-38419	N2995
BONANZA 1023-6H	06	100\$	230E	4304737324	16798		GW	S	SENE	-	1 WSMVD	S	UTU-33433	N2995
BONANZA 1023-6D	06	1008	230E	4304737429	17020		GW	P	NWNW	-	1 WSMVD	P	UTU-38419	N2995
BONANZA 1023-6B	06	100S	230E	4304740398	18291		GW	P	NWNE	ļ	1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-6M1BS	06	100S	230E	4304750452	17578		GW	Р	NWSW	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6N1AS	06	100\$	230E	4304750453	17581	ii	GW	Р	NWSW	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6N1CS	06	100S	230E	4304750454	17580		GW	Р	NWSW	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6N4BS	06	100S	230E	4304750455	17579		GW	Р	NWSW	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-612S	06	100S	230E	4304750457	17790		GW	Р	NESE	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-614S	06	100S	230E	4304750458	17792		GW	Р	NESE	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6J3S	06	100S	230E	4304750459	17791	1	GW	Р	NESE	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6P1S	06	100S	230E	4304750460	17793	1	GW	Р	NESE	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6A2CS	06	100S	230E	4304751430	18292	1	GW	Р	NWNE	D ·	1 WSMVD	Р	UTU33433	N2995
BONANZA 1023-6B4BS	06	100S	230E	4304751431	18293	1	GW	Р	NWNE	D	1 WSMVD	Р	UTU33433	N2995
BONANZA 1023-6B4CS	06	100S	230E	4304751432	18294	1	GW	Р	NWNE	D	1 WSMVD	Р	UTU33433	N2995
BONANZA 1023-6C4BS	06	100S	230E	4304751449	18318	1	GW	Р	NENW	D	1 WSMVD	Р	UTU38419	N2995
BONANZA 1023-6D1DS	06	1008	230E	4304751451	18316		GW	Р	NENW	D	1 WSMVD	Р	UTU38419	N2995
FLAT MESA FEDERAL 2-7	07	1008	230E	4304730545	18244		GW	S	NENW		1 WSMVD	S	U-38420	N2995
BONANZA 1023-7B	07	100S	230E	4304735172	13943		GW	Р	NWNE		1 MVRD	Р	U-38420	N2995
BONANZA 1023-7L	07	100S	230E	4304735289	14054		GW	Р	NWSW		1 WSMVD	Р	U-38420	N2995
BONANZA 1023-7D	07	100S	230E	4304735393	14171		GW	Р	NWNW		1 WSMVD	P	U-38420	N2995
BONANZA 1023-7P	07	100S	230E	4304735510	14296		GW	Р	SESE		1 WSMVD	Р	U-38420	N2995
BONANZA 1023-7H	07	100S	230E	4304736742	15921		GW	P	SENE	1	1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-7NX (RIGSKID)	07	100S	230E	4304736932	15923		GW	P	SESW		1 WSMVD	P		N2995
BONANZA 1023-7M	07	100S	230E	4304737215	16715		GW	P	SWSW		1 WSMVD	P		N2995
BONANZA 1023-7K	07	1005	230E	4304737216	16714		GW	P	NESW		1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-7E	07	1005	230E	4304737217	16870		GW	P	SWNW		1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-7G	07	1005	230E	4304737326	16765		GW	P	SWNE		1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-7A	07	1005	230E	4304737327	16796		GW	P	NENE		1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-70	07	1005	230E	4304738304	16713		GW	P	SWSE		1 MVRD	P	UTU-38420	N2995
BONANZA 1023-70 BONANZA 1023-7B-3	07	1003	230E	4304738912	17016		GW	P	NWNE		1 WSMVD	P	UTU-38420	N2995
		100S	230E				GW	Р	NWSE	-	1 WSMVD	P		N2995
BONANZA 1023-07JT	07			4304739390	16869 17494		GW	P		D		P		N2995
BONANZA 1023-7J2AS	07	100S	230E	4304750474	-					+ +				
BONANZA 1023-7J2DS	07	100\$	230E	4304750475	17495	-	GW	P		D	1 WSMVD	Р		N2995
BONANZA 1023-7L3DS	07	1008	230E	4304750476	17939		GW	Р		D	1 WSMVD	P		N2995
BONANZA 1023-7M2AS	07	1008	230E	4304750477	17942		GW	P	· i	D	1 WSMVD	Р		N2995
BONANZA 1023-7N2AS	07	100S	230E	4304750478	17940		GW	Р		D	1 WSMVD	P		N2995
BONANZA 1023-7N2DS	07	100S	230E	4304750479	17941			P	NWSW	D	1 WSMVD	P		N2995
BONANZA 1023-704S	07	100S	230E	4304750480	17918		GW	P	SESE	D	1 WSMVD	Р		N2995
BONANZA 1023-7P2S	07	100S	230E	4304750482	17919			Р	SESE	D	1 WSMVD	Р		N2995
BONANZA 8-2	08	100S	230E	4304734087	13851	1 (GW	Р	SESE		1 MVRD	Р	U-37355	N2995

BONANZA 8-3	08	100S	230E	4304734770	13843	1 GW	Р	NWNW		1 MVRD	Р	U-37355	N2995
BONANZA 1023-8A	08	100S	230E	4304735718	14932	1 GW	Р	NENE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-8L	08	100S	230E	4304735719	14876	1 GW	Р	NWSW		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-8N	08	100S	230E	4304735720	15104	1 GW	Р	SESW	Ì	1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-8F	08	100S	230E	4304735989	14877	1 GW	S	SENW		1 WSMVD	s	UTU-37355	N2995
BONANZA 1023-8I	08	100S	230E	4304738215	16358	1 GW	Р	NESE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-8K	08	100S	230E	4304738216	16354	1 GW	Р	NESW		1 WSMVD	Р		N2995
BONANZA 1023-8M	08	1008	230E	4304738217	16564	1 GW	Р	swsw	1	1 MVRD	Р		N2995
BONANZA 1023-8G	08	100S	230E	4304738218	16903	1 GW	Р	SWNE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-8E	08	100S	230E	4304738219	16397	1 GW	Р	SWNW		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-8C	08	100S	230E	4304738220	16355	1 GW	Р	NENW		1 WSMVD	Р		N2995
BONANZA 1023-8B	08	100S	230E	4304738221	16292	1 GW	Р	NWNE	+	1 WSMVD	Р		N2995
BONANZA 1023-8H	08	100S	230E	4304738222	16353	1 GW	P	SENE	-	1 WSMVD	P	UTU-37355	N2995
BONANZA 1023-80	08	100S	230E	4304738305	16392	1 GW	Р	SWSE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-8B-4	08	100S	230E	4304738914	17019	1 GW	P	NWNE		1 WSMVD	Р		N2995
BONANZA 1023-8A1DS	08	100S	230E	4304750481	17518	1 GW	P	NENE	D	1 WSMVD	P		N2995
BONANZA 1023-8A4BS	08	100S	230E	4304750483	17519	1 GW	P	NENE	D	1 WSMVD	P		N2995
BONANZA 1023-8B1AS	08	100S	230E	4304750484	17520	1 GW	P	NENE	D	1 WSMVD	Р		N2995
BONANZA 1023-8B2AS	08	1008	230E	4304750485	17521	1 GW	P	NENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-802S	08	1005	230E	4304750495	17511	1 GW	P	NWSE	D	1 WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J1S	08	100S	230E	4304750496	17509	1 GW	P	NWSE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-803S	08	100S	230E	4304750497	17512	1 GW	P	NWSE	D	1 WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J3	08	100S	230E	4304750498	17510	1 GW	Р	NWSE	-	1 WSMVD	P	UTU 37355	N2995
BONANZA 1023-8C4CS	08	100S	230E	4304750499	17544	1 GW	P	NENW	D	1 WSMVD	P	UTU 37355	N2995
BONANZA 1023-8D2DS	08	100S	230E	4304750500	17546	1 GW	P	NENW	D	1 WSMVD	P	UTU 37355	N2995
BONANZA 1023-8D3DS	08	100S	230E	4304750501	17545	1 GW	P	NENW	D	1 WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F3DS	08	100S	230E	4304750502	17543	1 GW	Р	NENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8A4CS	08	100S	230E	4304751131	18169	1 GW	Р	NWNE	D	1 WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B3BS	08	100S	230E	4304751132	18167	1 GW	P	NWNE	D	1 WSMVD	P	UTU 37355	N2995
BONANZA 1023-8C1AS	08	100S	230E	4304751133	18166	1 GW	Р	NWNE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8G3AS	08	1005	230E	4304751134	18168	1 GW	P	NWNE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8E2AS	08	100S	230E	4304751135	18227	1 GW	Р	SENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8F3BS	08	100S	230E	4304751136	18227	1 GW	P	SENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8F4AS	08	100S	230E	4304751137	18224	1 GW	Р		D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8F4DS	08	100S	230E	4304751138	18225	1 GW	Р	SENW	D	1 WSMVD	Р		N2995
BONANZA 1023-8J2CS	08	100S	230E	4304751139	18226	1 GW	Р	SENW	D	1 WSMVD	Р		N2995
BONANZA 1023-8G4DS	08	1005	230E	4304751140	18144	1 GW	P	NESE	D	1 WSMVD	P		N2995
BONANZA 1023-8H2DS	08		230E	4304751141	18142		P	NESE	D	1 WSMVD	1 -	UTU 37355	
BONANZA 1023-8H3DS	08		230E	4304751142	18143	1 GW	P	NESE	D	1 WSMVD	Р		N2995
BONANZA 1023-8H4DS	08	100S	230E	4304751143	18141	1 GW	P	NESE	D	1 WSMVD	Р	NAME OF THE OWNER O	N2995
BONANZA 1023-814BS	08		230E	4304751144	18155	1 GW	P	NESE	D	1 WSMVD	P		N2995
BONANZA 1023-8J4BS	08	1005	230E	4304751145	18154	1 GW	P	NESE	D	1 WSMVD	P		N2995
BONANZA 1023-891AS	08	1005	230E	4304751146	18156	1 GW	P	NESE	D	1 WSMVD	P		N2995
BONANZA 1023-8P2BS	08	1	230E	4304751147	18153	1 GW	P	NESE	D	1 WSMVD	P		N2995
BONANZA 1023-8P4AS	08		230E	4304751148	18157	1 GW	P	NESE	D	1 WSMVD	P		N2995
BONANZA 1023-8E2DS	08		230E	4304751149	18201	1 GW	P		D	1 WSMVD	P	UTU 37355	
55.44 (14E) 1 10E0-0EED0		, 555									; •	0.000	

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BONANZA 1023-8E3DS	80	100S	230E	4304751150	18200	1 0		Р	NWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8K1CS	80	100S	230E	4304751151	18199	1 0		Р	NWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8K4CS	08	100S	230E	4304751152	18198	1 0		Р	NWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8L3DS	80	100S	230E	4304751153	18197	1 0		Р	NWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8M2AS	80	100S	230E	4304751154	18217	1 0		Р	swsw	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8M2DS	80	100S	230E	4304751155	18216	1 0		Р	SWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8N2BS	80	100S	230E	4304751156	18218	1 0		Р	SWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-803CS	80	100S	230E	4304751157	18254	1 0		Р	SWSE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8N3DS	80	100S	230E	4304751158	18215		W	Р	SWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-804AS	08	100S	230E	4304751159	18252	1 G		Р	SWSE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8P2CS	08	100S	230E	4304751160	18251	1 G		Р	SWSE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8P3CS	08	100S	230E	4304751161	18253	1 G		Р	SWSE	D	1 WSMVD	Р	UTU 37355	N2995
CANYON FEDERAL 2-9	09	100S	230E	4304731504	1468	1 G		Р	NENW	1	1 MVRD	Р	U-37355	N2995
SOUTHMAN CANYON 9-3-M	09	100S	230E	4304732540	11767	1 G		S	SWSW		1 MVRD	S	UTU-37355	N2995
SOUTHMAN CANYON 9-4-J	09	100S	230E	4304732541	11685	1 G		S	NWSE		1 MVRD	S	UTU-37355	N2995
BONANZA 9-6	09	100S	230E	4304734771	13852	1 G		P	NWNE		1 MVRD	Р	U-37355	N2995
BONANZA 9-5	09	100S	230E	4304734866	13892	1 G	W	Р	SESW		1 MVRD	Р	U-37355	N2995
BONANZA 1023-9E	09	100S	230E	4304735620	14931	1 G		Р	SWNW		1 WSMVD	Р	U-37355	N2995
BONANZA 1023-9I	09	100S	230E	4304738223	16766	1 G	W	Р	NESE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-9D	09	100S	230E	4304738306	16398	1 G	W	Р	NWNW		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-9J	09	100S	230E	4304738811	16989	1 G		Р	NWSE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-9B3BS	09	100S	230E	4304750503	17965	1 G	W	Р	SENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-9B3CS	09	100S	230E	4304750504	17968	1 G	W	Р	SENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-9H2BS	09	100S	230E	4304750505	17966	1 G	W	Р	SENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-9H2CS	09	100S	230E	4304750506	17967	1 G	W	Р	SENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 10-2	10	100S	230E	4304734704	13782	1 G	W	Р	NWNW		1 MVRD	Р	U-72028	N2995
BONANZA 1023-10L	10	100S	230E	4304735660	15164	1 G	W	Р	NWSW		1 WSMVD	Р	U-38261	N2995
BONANZA 1023-10E	10	100S	230E	4304738224	16501	1 G	W	Р	SWNW		1 MVRD	Р	UTU-72028	N2995
BONANZA 1023-10C	10	100S	230E	4304738228	16500	1 G	W	Р	NENW		1 MVRD	Р	UTU-72028	N2995
BONANZA 1023-10C-4	10	100S	230E	4304738915	17015	1 G	W	Р	NENW		1 MVRD	Р	UTU-72028	N2995
BONANZA 11-2 🛠	11	100S	230E	4304734773	13768	1 G	W	Р	SWNW		1 MVMCS	Р	UTU-38425	N2995
BONANZA 1023-11K	11	100S	230E	4304735631	15132	1 G	W	Р	NESW		1 WSMVD	Р	UTU-38425	N2995
BONANZA 1023-11B	11	100S	230E	4304738230	16764	1 G	W	Р	NWNE		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11F	11	100S	230E	4304738232	16797	1 G	W	Р	SENW		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11D	11	100S	230E	4304738233	16711	1 G	W	Р	NWNW		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11G	11	100S	230E	4304738235	16826	1 G	W	Р	SWNE		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11C	11	100S	230E	4304738309	16736	1 G	W	Р	NENW		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11J	11	100S	230E	4304738310	16839	1 G	W	Р	NWSE		1 WSMVD	Р	UTU-38424	N2995
BONANZA 1023-11N	11	100S	230E	4304738311	16646	1 G	W	Р	SESW		1 MVRD	Р	UTU-38424	N2995
BONANZA 1023-11M	11	100S	230E	4304738312	16687	1 G		Р	SWSW		1 MVRD	Р	UTU-38424	N2995
BONANZA 1023-11L	11	100S	230E	4304738812	16987	1 G	W	Р	NWSW		1 WSMVD	Р	UTU-38424	N2995
NSO FEDERAL 1-12	12	100S	230E	4304730560	1480	1 G		Р	NENW		1 MVRD	Р		N2995
WHITE RIVER 1-14	14	100S	230E	4304730481	1500	1 G		S	NENW		1 MVRD	S	U-38427	N2995
BONANZA 1023-14D	14	100S	230E	4304737030	16799	1 G		P	NWNW		1 MVRD	Р		N2995
BONANZA 1023-14C	14		230E	4304738299	16623	1 G		P	NENW			P		N2995
BONANZA FEDERAL 3-15	15	1008	230E	4304731278	8406	1 G	_	Р	NENW			Р	U-38428	N2995
DOIVAIVEAT EDETIVIE 0-10		1.550						•	1	<u> </u>		<u> </u>	,	

* not moved into unit

BONANZA 1023-15H	15	100S	230E	4304738316	16688		1 GW	Р	SENE	T	1 MVRD	Р	UTU-38427	N2995
BONANZA 1023-15J	15	100S	230E	4304738817	16988	,	1 GW	Р	NWSE		1 MVRD	Р	UTU-38427	N2995
BONANZA 1023-15H4CS	15	100S	230E	4304750741	17492		1 GW	Р	NESE	D	1 MVRD	Р	UTU 38427	N2995
BONANZA 1023-15I2AS	15	100S	230E	4304750742	17493		1 GW	Р	NESE	D	1 WSMVD	Р	UTU 38427	N2995
BONANZA 1023-15I4BS	15	100S	230E	4304750743	17490		1 GW	Р	NESE	D	1 WSMVD	Р	UTU 38427	N2995
BONANZA 1023-15P1BS	15	100S	230E	4304750744	17491		I GW	Р	NESE	D	1 WSMVD	Р	UTU 38427	N2995
LOOKOUT POINT STATE 1-16	16	100S	230E	4304730544	1495	3	GW	Р	NESE		3 WSMVD	Р	ML-22186-A	N2995
BONANZA 1023-16J	16	100S	230E	4304737092	15987		GW	OPS	NWSE		3 WSMVD	OPS	ML-22186-A	N2995
BONANZA 1023-17B	17	100S	230E	4304735747	15165		I GW	Р	NWNE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-17C	17	100S	230E	4304738237	16585		I GW	Р	NENW		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-17D3S	17	100S	230E	4304750511	17943		GW	Р	NENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-17E2S	17	100S	230E	4304750512	17944		GW	Р	NENW	D	1 WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E3AS	17	100S	230E	4304750513	17945	1	GW	Р	NENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-17E3CS	17	100S	230E	4304750514	17946	1	GW	Р	NENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-18G	18	100S	230E	4304735621	14410	•	GW	Р	SWNE		1 WSMVD	Р	U-38241	N2995
BONANZA 1023-18B	18	100S	230E	4304735721	14395		GW	Р	NWNE		1 WSMVD	Р	U-38421	N2995
BONANZA 1023-18DX (RIGSKID)	18	100S	230E	4304736218	14668	1	GW	Р	NWNW		1 WSMVD	Р	U-38241	N2995
BONANZA 1023-18A	18	1008	230E	4304738243	16625	1	GW	Р	NENE		1 WSMVD	Р	UTU-38421	N2995
BONANZA 1023-18F	18	100S	230E	4304738244	16624	1	GW	Р	SENW		1 WSMVD	Р	UTU-38421	N2995
BONANZA 1023-18E	18	100S	230E	4304738245	16645	1	GW	Р	SWNW		1 MVRD	Р	UTU-38421	N2995
BONANZA 1023-18C	18	100S	230E	4304738246	16734	1	GW	Р	NENW		1 MVRD	Р	UTU-38421	N2995
BONANZA 1023-18G-1	18	100S	230E	4304738916	17135	1	GW	Р	SWNE		1 WSMVD	Р	UTU-38421	N2995
BONANZA 1023-18D3AS	18	100S	230E	4304750448	17498	. 1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18D3DS	18	100S	230E	4304750449	17499	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18E2DS	18	100S	230E	4304750450	17497	1	GW	Р	SWNW	D	1 WSMVD	P	UTU 38421	N2995
BONANZA 1023-18E3AS	18	100S	230E	4304750451	17496	1	GW	Р	SENW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18L2S	18	100S	230E	4304750520	18111		GW	P	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18L3S	18	100S	230E	4304750521	18110	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18K3AS	18	100S	230E	4304751061	18112	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18K3BS	18	100S	230E	4304751063	18113		GW	Р	SWNW	D	1 WSMVD	P	UTU 38421	N2995
BONANZA 1023-18M2AS	18	100S	230E	4304751064	18117	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18M2DS	18	100S	230E	4304751065	18116		GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18N2AS	18	100S	230E	4304751066	18114		GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18N2DS	18	100S	230E	4304751067	18115	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-10F	10	100S	230E	4304738225	16565		GW	Р	SENW		MVRD	Ρ	UTU 72028	N2995
BONANZA 1023-6D1AS	6	100S	230E	4304751450	18320		GW	Р	NENW	D	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6C1CS	6	100S	230E	4304751448	18319		GW		NENW	D			UTU 38419	N2995
BONANZA 1023-6D3AS	6	100S	230E	4304751452	18317		GW	Р	NENW	D	WSMVD	Р	UTU 38419	N2995